

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO.C-17819

KCC

[104,675-C]

KDHE

[] West
[x] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 9753

Lease Name SWANSON Well# W-11
(if battery of wells, attach list with
locations)Feet from ~~SP~~S section line 440Feet from ~~W~~ section line 25

Field West Elsmore Field

County Allen

Disposal [] or Enhanced Recovery [x]

Contact Person Cliff Sperry
Phone (316) 754-3247

Person (s) responsible for monitoring well Larry Ard

Was this well/project reported last year? [x] yes [] no

List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[x] produced water	Total dissolved solids ppm/mgm/liter
[x] brine treated	other: Mississippi	Additives See attached schedule
[] brine untreated	WSW	(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[] tubing & packer	packer setting depth	feet.
[x] packerless (tubing-no packer)	Maximum authorized pressure	700 psi.
[] tubingless (no tubing)	Maximum authorized rate	50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	-	-	700	650	N/A	
Feb.	-	-				
Mar.	217	15				
Apr.	802	26				
May	519	22				
June	346	22				
July	477	26				
Aug.	402	29				
Sept.	222	29				
Oct.	645	30				
Nov.	526	30				
Dec.	405	30				

Well tests and the results during reporting period: CONSERVATION DIVISION
WICHITA, KANSAS

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C