Reporting Period JAN/DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-17819 KCC [104,675-C KDHE]

[ ] West
SW/4 SEC 9 ,T 26 S,R 20 [x] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name SWANSON Well# W-14
(if battery of wells, attach list with locations)
Feet from N/S section line 1760
Feet from W/E section line 25

Operator License Number 9753

Operator:
Name & Address Wintershall Oil & Gas Corp.
P. O. Box 7
Elsmore, Ks. 66732

Field West Elsmore Field

County Allen

Disposal[ ]or Enhanced Recovery[x]

Contact Person Cliff Sperry
Phone (316) 754-3247

Person (s) responsible for monitoring well Larry Ard
Was this well/project reported last year? [x]yes [ ]no
List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type:
[ ]fresh water
[x]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[x]produced water
other: Mississippi WSW

Quality:
Total disolved solids ppm/mgm/liter
Additives See attached schedule
(attach water analysis, if available)

TYPE COMPLETION:

[ ]tubing & packer
[x]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth feet.
Maximum authorized pressure 700 psi.
Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	-	-	700	650	N/A	
Feb.	-	-				
Mar.	94	14				
Apr.	3	2				
May	-	-				
June	102	9				
July	28	8				
Aug.	131	16				
Sept.	52	20				
Oct.	115	20				
Nov.	46	19				
Dec.	178	11				

RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1985
CONSERVATION DIVISION
Wichita, Kansas

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

12/83 Form U3C