

Reporting Period JAN/DEC 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-17819 [104,675-C]
KCC KDHE

SE/4 SEC 8, T 26 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name KRONE Well# W-16
(if battery of wells, attach list with
locations)

Operator License Number 9753

Feet from N ~~W~~ section line 440

Feet from ~~N~~ E section line 300

Operator:
Name & Address Wintershall Oil & Gas Corp.
P. O. Box 7
Elsmore, Ks. 66732

Field West Elsmore Field

County Allen

Contact Person Cliff Sperry
Phone (316) 754-3247

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Larry Ard
Was this well/project reported last year? [] yes [] no
List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: Mississippi Additives See attached schedule
[] brine untreated WSW (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>-</u>	<u>-</u>	<u>700</u>	<u>650</u>	<u>N/A</u>	
Feb.	<u>-</u>	<u>-</u>				
Mar.	<u>155</u>	<u>11</u>				
Apr.	<u>194</u>	<u>12</u>				
May	<u>79</u>	<u>15</u>				
June	<u>203</u>	<u>22</u>				
July	<u>201</u>	<u>26</u>				
Aug.	<u>202</u>	<u>24</u>				
Sept.	<u>163</u>	<u>29</u>				
Oct.	<u>498</u>	<u>30</u>				
Nov.	<u>399</u>	<u>24</u>				
Dec.	<u>94</u>	<u>6</u>				

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Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

Project West Elsmore DOCKET # E-17,819 L 104,675-C J for 1984

I. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Bartlesville Depth 720 feet. Average Thickness 19 feet.

Oil Gravity 31.8 API

Production wells from this docket:

- a. Total number producing during reporting year 41.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 20.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>27.1</u> <u>27,118</u>	<u>2039</u> <u>2,038,644</u>
B. Gas or air injected into producing zone (MCF)	<u>-0-</u>	<u>-0-</u>
C. Oil production from project area (BBLs) (Total)	<u>1.2</u> <u>1,216</u>	<u>72.7</u> <u>72,681</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>0.7</u> <u>730</u>	<u>43.6</u> <u>43,609</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>-0-</u>	<u>-0-</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 3/14/85

MAR 15 1985

Signature Cliff Sperry

Name Cliff Sperry

Title District Accountant

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.