

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

API 15-001-21660  
 DOCKET NO. CR 9787 [ ] West  
 RCC KDHE [ ] East

SEC 29 T 26 S, R 12 [ ] West  
 [ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Jordan Well# W-4  
 (if battery of wells, attach list with  
 locations)

Operator License Number 5204

Feet from N/S section line 330 NW/4

Operator: Markan Oil, Inc.  
 Name & Address Box 537  
Chanute, KS 66720

Feet from W/E section line 990

Field Humboldt-Chanute

County Allen

Contact Person FL Ballard  
 Phone 316 431 3420

Disposal [ ] or Enhanced Recovery [  ]

Person (s) responsible for monitoring well Dan Worthington  
 Was this well/project reported last year? [  ] Yes [ ] No  
 List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [  ] brine treated [ ] brine untreated [ ] water/brine mixture  
 Source: [ ] produced water other: Arbuckle  
 Quality: Total dissolved solids 5072 ppm/mgm/liter  
 Additives Corrosion inhibitor  
 (attach water analysis, if available)

TYPE COMPLETION:

[  ] tubing & packer packer setting depth N/A feet.  
 [  ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
 [ ] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1734</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Feb.	<u>1544</u>	<u>29</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Mar.	<u>1817</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Apr.	<u>1771</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
May	<u>1617</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
June	<u>1793</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
July	<u>1356</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Aug.	<u>1750</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Sept.	<u>1234</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Oct.	<u>1604</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Nov.	<u>2035</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Dec.	<u>1850</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
	<u>20,605</u>					

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).