

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR 9787 []
KCC KDHE

X

SEC 29 , T 26 S, R 12 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Jordan Well# W-36
(if battery of wells, attach list with
locations)

Operator License Number 5204

Feet from N/S section line 1650 NW/4

Operator: Markan Oil, Inc.
Name & Address Box 537
Chanute, KS 66720

Feet from W/E section line 660

Field Humboldt-Chanute

County Allen

Disposal [] or Enhanced Recovery []

Contact Person FL Ballard
Phone 316 431 3420

Person (s) responsible for monitoring well Dan Worthington
Was this well/project reported last year? [] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] brine treated [] brine untreated [] water/brine mixture
Source: [] produced water other: Arbuckle
Quality: Total dissolved solids 5072 ppm/mgm/liter
Additives Corrosion inhibitor
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth N/A feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1788</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Feb.	<u>1448</u>	<u>29</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Mar.	<u>1693</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Apr.	<u>1467</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
May	<u>1849</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
June	<u>1584</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
July	<u>1324</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Aug.	<u>1541</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Sept.	<u>1597</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Oct.	<u>1550</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Nov.	<u>1595</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Dec.	<u>1523</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
	<u>18959</u>					

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).