

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

API - 15 - 001 - 27669
 DOCKET NO. CR 9787 [] West
 KCC KDHE [] East

X

SEC 29 , T 26 S, R 12 [] West
 [] East

ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Jordan Well# W-13
 (if battery of wells, attach list with
 locations)

Operator License Number 5204

Feet from N/S section line 990 NW/4

Operator: Markan Oil, Inc.
 Name & Address Box 537
Chanute, KS 67220

Feet from W/E section line 660

Field Humboldt - Chanute

County Allen

Contact Person F.L. Ballard
 Phone 316 431 3420

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Dan Worthington
 Was this well/project reported last year? [] Yes [] No
 List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
 [] fresh water [] produced water Total dissolved solids 5072 ppm/mgm/liter
 [] brine treated other: Arbuckle Additives Corrosion inhibitor
 [] brine untreated (attach water analysis, if available)
 [] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth N/A feet.
 [] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
 [] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1599</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Feb.	<u>1391</u>	<u>29</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Mar.	<u>1039</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Apr.	<u>1374</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
May	<u>3160</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
June	<u>1817</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
July	<u>1979</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Aug.	<u>1814</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Sept.	<u>1510</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Oct.	<u>772</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Nov.	<u>1815</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Dec.	<u>1865</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>

Well tests and the results during reporting period:
19,025

*For disposal wells complete page 1 plus section D page 2.
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).