

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR 9787 [ ] West  
RCC KDHE [ ] East

SEC 29, T 26 S, R 12 [ ] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Jordan Well # W-18  
(if battery of wells, attach list with  
locations)

Operator License Number 5204

Feet from N/S section line 1320

Operator: Markan Oil, Inc.  
Name & Address Box 537  
Chanute, KS 67220

Feet from W/A section line 660

Field Humboldt-Chanute

County Allen

Contact Person F.L. Gallard  
Phone 316 431 3420

Disposal [ ] or Enhanced Recovery [  ]

Person (s) responsible for monitoring well Dan Worthington  
Was this well/project reported last year? [  ] Yes [ ] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [  ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [ ] produced water other: Arbuckle  
Quality: Total dissolved solids 5072 ppm/mgm/liter  
Additives Corrosion inhibitor  
(attach water analysis, if available)

TYPE COMPLETION:

[ ] tubing & packer packer setting depth N/A feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2304</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Feb.	<u>1563</u>	<u>29</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Mar.	<u>1293</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Apr.	<u>261</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
May	<u>2248</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
June	<u>2357</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
July	<u>1871</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Aug.	<u>1854</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Sept.	<u>899</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Oct.	<u>535</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Nov.	<u>1669</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>
Dec.	<u>1390</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>n/a</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).