

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API 15-001-27997  
DOCKET NO. CR 9787  
KCC KDHE

X SEC 29, T 26 S, R 12 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Jordan Well# W-28  
(if battery of wells, attach list with  
locations)

Feet from N/A section line 580

Operator License Number 5204

Feet from W/A section line 660

Operator: Markam Oil, Inc.  
Name & Box 537  
Address Chanute, KS 66720

Field Humboldt-Chanute

County Allen

Disposal [ ] or Enhanced Recovery [X]

Contact Person E.L. Ballard  
Phone 316 431 3420

Person (s) responsible for monitoring well Don Worthington  
Was this well/project reported last year? [X] Yes [ ] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ ] produced water Total dissolved solids 5072 ppm/mgm/liter  
[X] brine treated other: Arbuckle Additives corrosion inhibitor  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth N/A feet.  
[X] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

| Month | Total Fluid<br>Injected in<br>Month (bbl) | Days of<br>Injection | Maximum<br>Injection<br>Pressure | Average<br>Injection<br>Pressure | Aver. Pressure<br>Tubing to<br>Casing Annulus | Pressure psig<br>Casing to<br>Surf. Pipe |
|-------|-------------------------------------------|----------------------|----------------------------------|----------------------------------|-----------------------------------------------|------------------------------------------|
| Jan.  | <u>24</u>                                 | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Feb.  | <u>0</u>                                  | <u>29</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Mar.  | <u>0</u>                                  | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Apr.  | <u>0</u>                                  | <u>30</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| May   | <u>0</u>                                  | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| June  | <u>0</u>                                  | <u>30</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| July  | <u>0</u>                                  | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Aug.  | <u>0</u>                                  | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Sept. | <u>0</u>                                  | <u>30</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Oct.  | <u>72</u>                                 | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Nov.  | <u>1001</u>                               | <u>30</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |
| Dec.  | <u>1354</u><br><u>2451</u>                | <u>31</u>            | <u>600</u>                       | <u>600</u>                       | <u>N/A</u>                                    | <u>0</u>                                 |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

12/83 Form U3C