

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR 9787

KCC

KDHE

SEC 29 , T 26 S, R 12 ☐ West ☒ EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5204

Operator: Markan Oil, Inc.
Name & Address Box 537
Chanute, KS 66720

Contact Person FL Ballard
Phone 316 431 3420

Lease Name Jordan Well # W-34
(if battery of wells, attach list with locations)

Feet from N ~~X~~ section line 580Feet from W ~~X~~ section line 20Field Humboldt-ChanuteCounty AllenDisposal ☐ or Enhanced Recovery ☒

Person (s) responsible for monitoring well Dan Worthington
Was this well/project reported last year? ☒ Yes ☐ No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: ☐ fresh water ☐ produced water ☐ Total dissolved solids 5072 ppm/mgm/liter
☒ brine treated other: Arbuckle Additives Corrosion inhibitor
☐ brine untreated (attach water analysis, if available)
☐ water/brine mixture

TYPE COMPLETION:

☐ tubing & packer packer setting depth N/A feet.
☒ packerless (tubing-no packer) Maximum authorized pressure 750 psi.
☐ tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2873</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Feb.	<u>2432</u>	<u>29</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Mar.	<u>2488</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Apr.	<u>1999</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
May	<u>2623</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
June	<u>2723</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
July	<u>2977</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Aug.	<u>3311</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Sept.	<u>946</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Oct.	<u>1143</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Nov.	<u>1587</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>
Dec.	<u>1301</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>N/A</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C