

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR 9787 []
RCC KDHE

SEC 29 , T 26 S, R 12 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5204

Operator: markan Oil, Inc.
Name & P.O. Box 537
Address Chanute, Kansas
66720

Contact Person F.L. Ballard
Phone 316-431-3420

Lease Name BECKER Well# W-7
(if battery of wells, attach list with
locations)

Feet from N/A section line 919

Feet from W/E section line 50 NE/4

Field Humboldt- Chanute

County Allen

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Dan Worthington
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator ~~1-2-2-2-2-2-2-2-2-2~~

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids 5012 ppm/mgm/liter
[X] brine treated other: Arbuckle Additives corrosion inhibitor
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth N/A feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[X] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2179</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Feb.	<u>1791</u>	<u>29</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Mar.	<u>2344</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Apr.	<u>1782</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
May	<u>0</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
June	<u>94</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
July	<u>414</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Aug.	<u>0</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Sept.	<u>0</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Oct.	<u>555</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Nov.	<u>1471</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Dec.	<u>1360</u> <u>11890</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C