

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API# 05-001-21923
DOCKET NO. CR9787 []
KCC KDHE

SEC 29, T 26 S, R 12 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name BECKER Well# W-6
(if battery of wells, attach list with
locations)

Feet from N/S section line 919' A

Operator License Number 5204

Feet from W/E section line 330 NW/4

Operator: Markan Oil, Inc
Name & P.O. Box 537
Address Chanute, Kansas
66720

Field Humboldt - Chanute

County Allen

Contact Person F.L. Ballard
Phone 316-431-3420

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Dan Worthington

Was this well/project reported last year? [X] Yes [] No

List previous operator if new operator ~~Markan Oil~~ ~~BECK~~

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [] brine untreated [] water/brine mixture
Source: [X] produced water other: Arbuckle
Quality: Total dissolved solids 50/2 ppm/mgm/liter
Additives corrosion inhibitor
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth N/A feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[X] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>537</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Feb.	<u>436</u>	<u>29</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Mar.	<u>428</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Apr.	<u>821</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
May	<u>894</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
June	<u>583</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
July	<u>510</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Aug.	<u>730</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Sept.	<u>853</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Oct.	<u>1042</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Nov.	<u>1502</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>
Dec.	<u>1455</u> <u>9791</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>n/a</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C