

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

DOCKET NO. CR-8781 E-12401  
 KCC KDH

SEC 15, T 26 S, R 21 [ ] West  
 [ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Carlson Well# W2-A  
 (if battery of wells, attach list with  
 locations)  
 Feet from W/S section line 5130'

Operator License Number 5096

Feet from W/E section line 1600'

Operator: James E. Russell Petr., Inc.  
 Name & 536 North Highland  
 Address Chanute, Kansas 66720

Field Seibert

County Allen

Disposal [ ] or Enhanced Recovery [ X ]

Contact Person G. Bob Barnett  
 Phone (316) 431-2650

Person (s) responsible for monitoring well Don Mohler  
 Was this well/project reported last year? [ X ] yes [ ] no  
 List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [ ] produced water Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
 [ X ] brine treated other: Miss. Additives \_\_\_\_\_  
 [ ] brine untreated (attach water analysis, if available)  
 [ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
 [ ] packerless (tubing-no packer) Maximum authorized pressure 600 psi.  
 [ X ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,792</u>	<u>31</u>	<u>280</u>	<u>250</u>		<u>250</u>
Feb.	<u>1,710</u>	<u>29</u>	<u>210</u>	<u>180</u>		<u>180</u>
Mar.	<u>1,819</u>	<u>31</u>	<u>160</u>	<u>120</u>		<u>120</u>
Apr.	<u>1,672</u>	<u>30</u>	<u>190</u>	<u>120</u>		<u>120</u>
May	<u>1,863</u>	<u>31</u>	<u>190</u>	<u>110</u>		<u>110</u>
June	<u>1,703</u>	<u>30</u>	<u>200</u>	<u>180</u>		<u>180</u>
July	<u>1,794</u>	<u>31</u>	<u>310</u>	<u>260</u>		<u>260</u>
Aug.	<u>1,989</u>	<u>31</u>	<u>320</u>	<u>290</u>		<u>290</u>
Sept.	<u>1,799</u>	<u>30</u>	<u>320</u>	<u>275</u>		<u>275</u>
Oct.	<u>1,821</u>	<u>31</u>	<u>380</u>	<u>280</u>		<u>280</u>
Nov.	<u>1,909</u>	<u>30</u>	<u>360</u>	<u>300</u>		<u>300</u>
Dec.	<u>2,115</u>	<u>31</u>	<u>400</u>	<u>360</u>		<u>360</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEB 07 1985