

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

X
SEC 10, T 26 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Ard Well# W-3-A
(if battery of wells, attach list with
locations)
Feet from ~~XXS~~ section line 165'

Operator License Number 5096

Feet from ~~WXE~~ section line 1100'

Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720

Field Seibert

County Allen

Disposal[] or Enhanced Recovery[X]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person(s) responsible for monitoring well Don Mohler
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Miss. Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 600 psi.
[X] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,774</u>	<u>31</u>	<u>180</u>	<u>150</u>		<u>150</u>
Feb.	<u>1,660</u>	<u>29</u>	<u>180</u>	<u>130</u>		<u>130</u>
Mar.	<u>1,773</u>	<u>31</u>	<u>180</u>	<u>120</u>		<u>120</u>
Apr.	<u>1,714</u>	<u>30</u>	<u>180</u>	<u>120</u>		<u>120</u>
May	<u>1,761</u>	<u>31</u>	<u>140</u>	<u>130</u>		<u>130</u>
June	<u>1,869</u>	<u>30</u>	<u>200</u>	<u>180</u>		<u>180</u>
July	<u>1,929</u>	<u>31</u>	<u>290</u>	<u>230</u>		<u>230</u>
Aug.	<u>2,051</u>	<u>31</u>	<u>290</u>	<u>240</u>		<u>240</u>
Sept.	<u>1,663</u>	<u>30</u>	<u>200</u>	<u>260</u>		<u>260</u>
Oct.	<u>1,751</u>	<u>31</u>	<u>280</u>	<u>250</u>		<u>250</u>
Nov.	<u>1,967</u>	<u>30</u>	<u>280</u>	<u>260</u>		<u>200</u>
Dec.	<u>2,056</u>	<u>31</u>	<u>360</u>	<u>280</u>		<u>280</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C