

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-8781 [E-19,401]
KCC KDHE

SEC 10, T 26 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Ard Well# W-1
(if battery of wells, attach list with
locations)
Feet from N/S section line 455'

Operator License Number 5096

Feet from W/E section line 470'

Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720

Field Seibert

County Allen

Disposal [] or Enhanced Recovery [X]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Don Mohler
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Miss. Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 600 psi.
[X] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,697</u>	<u>31</u>	<u>230</u>	<u>200</u>		<u>200</u>
Feb.	<u>1,664</u>	<u>29</u>	<u>280</u>	<u>250</u>		<u>250</u>
Mar.	<u>1,786</u>	<u>31</u>	<u>400</u>	<u>350</u>		<u>350</u>
Apr.	<u>1,662</u>	<u>30</u>	<u>300</u>	<u>260</u>		<u>260</u>
May	<u>1,919</u>	<u>31</u>	<u>330</u>	<u>290</u>		<u>290</u>
June	<u>1,807</u>	<u>30</u>	<u>300</u>	<u>280</u>		<u>280</u>
July	<u>1,506</u>	<u>31</u>	<u>340</u>	<u>320</u>		<u>320</u>
Aug.	<u>1,220</u>	<u>31</u>	<u>340</u>	<u>320</u>		<u>320</u>
Sept.	<u>1,207</u>	<u>30</u>	<u>360</u>	<u>330</u>		<u>330</u>
Oct.	<u>1,187</u>	<u>31</u>	<u>380</u>	<u>340</u>		<u>340</u>
Nov.	<u>1,446</u>	<u>30</u>	<u>420</u>	<u>400</u>		<u>400</u>
Dec.	<u>1,408</u>	<u>31</u>	<u>440</u>	<u>420</u>		<u>420</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEB 07 1985