

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 6 - 16,718 []
KCC KDHE

NW/4 SEC 18 , T 26 S, R 20 [] West
[xx] East

Lease Name Johnson Well# 1
(if battery of wells, attach list with
locations)
Feet from N/S section line _____

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5490

Feet from W/E section line _____

Operator: Wimsett Oil Inc.
Name & Kenneth J. Wimsett, Pres.
Address R. R. 2 Box 98
Chanute, Ks. 66720

Field Humboldt-Chanute

County Allen

Disposal [] or Enhanced Recovery [xxx]

Contact Person K.J. or Carol Wimsett
Phone 316-431-4137

Person (s) responsible for monitoring well Kenneth J. Wimsett
Was this well/project reported last year? [xxx] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [xx] produced water [] brine treated other: _____
[] brine untreated Not Available [xx] water/brine mixture
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[xxx] tubing & packer packer setting depth 720 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 20 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
Feb.	<u>580</u>	<u>29</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
Mar.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
Apr.	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
May	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
June	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
July	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
Aug.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cement3d</u>
Sept.	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
Oct.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cement ed</u>
Nov.	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>
Dec.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>cemented</u>	<u>cemented</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

Project Johnson DOCKET # C-16,718 [] for 198 4

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well.)

☒ Controlled waterflood [W]
☐ Pressure maintenance [P]
☐ Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO2 Injection [O] [] Air Injection [A] [] N2 Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar Flood [P] [] Other

Oil Producing Zone:

Name: Bartlesville Depth 725 feet. Average Thickness 10 feet.

Oil Gravity 32 API

Production wells from this docket:

- a. Total number producing during reporting year 42.
b. Number drilled in reporting year -0-.
c. Number abandoned in reporting year none.
d. Total number of injection wells assisting production this project 18.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>121 SUMMARY</u> <u>121,583</u>	<u>340</u> <u>390,233</u>
B. Gas or air injected into producing zone (MCF)	<u>NONE</u>	
C. Oil production from project area (BBLs) (Total)	<u>4.8</u> <u>4,821.79</u>	<u>143</u> <u>123,579.79</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>2.9</u> <u>60% = 2393</u>	
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date February 15, 1985

Signature Carol A. Wimsett

Name Carol A. Wimsett

Title Secretary

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.