

Reporting Period 1/1/84 - 12/31/84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 106,848-2 [C-18163]
RCC KDHE

SE/4 SEC 24, T 26 S, R 20 [] West
[☒] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name CAMPBELL Well# I-15
(if battery of wells, attach list with
locations)

Feet from N/S section line _____

Operator License Number 6130

Feet from W/E section line _____

Operator: RENFLOW OIL

Name & P.O. BOX 963

Address CHANUTE, KS. 66720

Field BEAVER PROJECT HUMANEAS - CHANUTE

County ALLAN

Disposal [] for Enhanced Recovery [☒]

Contact Person TOM WOLFENIA
Phone (316) 431-0390

Person (s) responsible for monitoring well TOM WOLFENIA
Was this well/project reported last year? [☒] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [☒] brine treated [] brine untreated [] water/brine mixture
Source: [☒] produced water other: MICROBIAL
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>—</u>		<u>400</u>			
Feb.	<u>—</u>		<u>400</u>			
Mar.	<u>—</u>		<u>400</u>			
Apr.	<u>—</u>		<u>400</u>			
May	<u>—</u>		<u>400</u>			
June	<u>—</u>		<u>400</u>			
July	<u>—</u>		<u>400</u>			
Aug.	<u>—</u>		<u>400</u>			
Sept.	<u>—</u>		<u>400</u>			
Oct.	<u>—</u>		<u>400</u>			
Nov.	<u>—</u>		<u>400</u>			
Dec.	<u>—</u>		<u>400</u>			

Well tests and the results during reporting period:

WELL PRESSURED UP - HOLDING CONSTANT RATE

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 1985

CONSERVATION DIVISION