

Reporting Period 1/1/84 - 12/31/84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 106,848-C [2-18163]
KCC KDHE

SW/4 SEC 29, T26 S, R20 [☐] West
[☒] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name MANSION Well# I-29
(if battery of wells, attach list with
locations)

Feet from N/S section line _____

Operator License Number 6130

Feet from W/E section line _____

Operator: REDFLOW OIL

Name & P.O. Box 963

Address CHANUTE, KS. 66720

Field BECKER PROJECT HUMBOLDT - CHANUTE

County ALLAN

Contact Person _____
Phone _____

Disposal [☐] or Enhanced Recovery [☐]

Person (s) responsible for monitoring well TOM WOLFNER

Was this well/project reported last year? [☒] Yes [☐] No

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[☐] fresh water [☒] produced water Total dissolved solids _____ ppm/mgm/liter
[☒] brine treated other: MISSISSIPPI Additives _____
[☐] brine untreated (attach water analysis, if available)
[☐] water/brine mixture

TYPE COMPLETION:

[☐] tubing & packer packer setting depth _____ feet.
[☐] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[☐] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>93</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Feb.	<u>87</u>	<u>29</u>	<u>400</u>	<u>100</u>		
Mar.	<u>93</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Apr.	<u>90</u>	<u>30</u>	<u>400</u>	<u>100</u>		
May	<u>93</u>	<u>31</u>	<u>400</u>	<u>100</u>		
June	<u>90</u>	<u>30</u>	<u>400</u>	<u>100</u>		
July	<u>90</u>	<u>30</u>	<u>400</u>	<u>100</u>		
Aug.	<u>93</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Sept.	<u>90</u>	<u>30</u>	<u>400</u>	<u>100</u>		
Oct.	<u>93</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Nov.	<u>90</u>	<u>30</u>	<u>400</u>	<u>100</u>		
Dec.	<u>93</u>	<u>31</u>	<u>400</u>	<u>100</u>		

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

JAN 07 1984

CONSERVATION DIVISION
WICHITA, KS. 67202