

Reporting Period 1/1/84 - 12/31/84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 106848-C [C-18163]
KCC KDHE

SW/4 SEC 29 , T 26 S, R 20 [] West
[☒] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name MANSON Well# I-48
(if battery of wells, attach list with
locations)

Feet from N/S section line _____

Operator License Number 6130

Feet from W/E section line _____

Operator: NEWFLOW OIL
Name & P.O. Box 963
Address CHAMBER, KS. 66720

Field NECKA PASSAGE HUMBERT-CHAMBER

County ALLAN

Contact Person TOM WALFNER
Phone (316) 431-0390

Disposal [] or Enhanced Recovery [☒]

Person (s) responsible for monitoring well TOM WALFNER
Was this well/project reported last year? [☒] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [☒] brine treated [] brine untreated [] water/brine mixture
Source: [☒] produced water other: MISSISSIPPI
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer
[] packerless (tubing-no packer)
[☒] tubingless (no tubing)
packer setting depth _____ feet.
Maximum authorized pressure 750 psi.
Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1178</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Feb.	<u>1102</u>	<u>29</u>	<u>400</u>	<u>100</u>		
Mar.	<u>1178</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Apr.	<u>1140</u>	<u>30</u>	<u>400</u>	<u>100</u>		
May	<u>1178</u>	<u>31</u>	<u>400</u>	<u>100</u>		
June	<u>1140</u>	<u>30</u>	<u>400</u>	<u>100</u>		
July	<u>1140</u>	<u>30</u>	<u>400</u>	<u>100</u>		
Aug.	<u>1178</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Sept.	<u>1140</u>	<u>30</u>	<u>400</u>	<u>100</u>		
Oct.	<u>1178</u>	<u>31</u>	<u>400</u>	<u>100</u>		
Nov.	<u>1140</u>	<u>30</u>	<u>400</u>	<u>100</u>		
Dec.	<u>1178</u>	<u>31</u>	<u>400</u>	<u>100</u>		

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

104-0710

CONSERVATION DIVISION
WICHITA, KANSAS