

Reporting Period JAN DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-17691 [103-707-C]
KCC KDHE

SEC 24, T 26 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name COOK Well# 9
(if battery of wells, attach list with
locations)

Feet from N/S section line 4280

Operator License Number _____

Feet from W/E section line 1370

Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755

Field ELSMERE

County ALLAM

Disposal [] or Enhanced Recovery []

Contact Person KENNETH OGLE
Phone 1-316-237-4575

Person (s) responsible for monitoring well DAVID MILLER
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>396</u>	<u>31</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
Feb.	<u>383</u>	<u>29</u>	<u>490</u>	<u>490</u>	<u>0</u>	<u>0</u>
Mar.	<u>415</u>	<u>31</u>	<u>100</u>	<u>100</u>	<u>0</u>	<u>0</u>
Apr.	<u>371</u>	<u>30</u>	<u>535</u>	<u>535</u>	<u>0</u>	<u>0</u>
May	<u>360</u>	<u>31</u>	<u>560</u>	<u>560</u>	<u>0</u>	<u>0</u>
June	<u>303</u>	<u>30</u>	<u>560</u>	<u>560</u>	<u>0</u>	<u>0</u>
July	<u>256</u>	<u>31</u>	<u>580</u>	<u>580</u>	<u>0</u>	<u>0</u>
Aug.	<u>252</u>	<u>31</u>	<u>580</u>	<u>580</u>	<u>0</u>	<u>0</u>
Sept.	<u>221</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>
Oct.	<u>279</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>
Nov.	<u>293</u>	<u>30</u>	<u>590</u>	<u>590</u>	<u>0</u>	<u>0</u>
Dec.	<u>298</u>	<u>31</u>	<u>580</u>	<u>580</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

mt 1151 5-25-83

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION

12/83 Form U3C

JAN 18 1985

CONSERVATION DIVISION
Wichita, Kansas