

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

RELEASED

Date: JUN 4 1982

(REV) ACO-1 FROM CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

18-26-21E

OPERATOR INEXCO OIL COMPANY

API NO. 15-001-25019

ADDRESS R.R. 2

COUNTY ALLEN

MORAN, KANSAS 66755

FIELD ELSMORE

**CONTACT PERSON KENNETH OGLE

PROD. FORMATION BARTSVILLE

PHONE 1-316-237-4575

LEASE CAMPBELL

PURCHASER KOCH

WELL NO. C-18

ADDRESS IOLA, KANSAS 66749

WELL LOCATION NE NE SW

DRILLING FLEMING DRILLING COMPANY

440 Ft. from EWL Line and

CONTRACTOR

440 Ft. from SNL Line of

ADDRESS 1209 NORTH PLUMMER

the SW 1/4 SEC. 18 TWP. 26 RGE. 21 EAST

CHANUTE, KANSAS 66720

WELL PLAT

PLUGGING NONE

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

KCC KGS (Office Use)

TOTAL DEPTH 846' PBTD

SPUD DATE 4-22-81 DATE COMPLETED 4-27-81

ELEV: GR UNKNOWN DF G.L. KB G.L.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? N.A.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ALLEN SS, I,

KENNETH OGLE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE CAMPBELL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF APRIL, 19 81, AND THAT

ALL INFO

State Geological Survey WICHITA BRANCH

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				18-26-21E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
50 GALS. 15% HCL		717-723	
FRAC W/35 BBLS JELLED BRINE & 500LBS 12-30 sand & 300 LBS 10-20 sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
2-18-82	INJECTION	29	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
			35 %
Disposition of gas (vented, used on lease or sold)		Perforations	CFPB
			717- 723

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE PIPE	8"	5 1/2	8	50'	PORTLAND RG.	8sxs	NONE
CASING	4 3/4	2 7/8	6.6	763'	PORTLAND	65sxs	50-50 POZ * MI X

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	2 1/8 alum	717- 723
	STRIP JETS	

TUBING RECORD

Size	Setting depth	Packer set at
1 5/16	763'	NONE

WELL RECORD

18-26-21E

Well No. C-18	Farm Campbell	Producer Inexco Oil Co.
Location	Sec. 18	Twp. 26 Rg. 21E
Elevation	State Kansas	County Allen
Kind (Oil, Gas, Water, Dry Hole)	Contractor Fleming Drilling, Inc.	
Producing formation	Top	Bottom
Shot with	qts.	from to
Packer Set at	Kind	Size
Liner	from to	Perforated from to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
1	top soil	1	2		
3	clay	4			
156	lime	160			
19	lime	179			
110	shale	289			
28	lime	327			
	shale	390			
	lime-40'	393			
6	shale	396			
24	lime	423			
17	shale	440			
28	shale	468			
18	lime 20'	486			
6	shale	492			
5	lime 5'	497			
65	shale	562			
2	lime	564			
32	shale	596			
2	lime	598			
102	shale	700			
5	shale	705			
9	shale, drk.	714			
cored:					
4	lam sand	718			
6	oil sand	724			
2	lam sand	726			
7	shale, sand	733			
	shale	824			
	shale, sandy	832			
14	shale	846			

Total Depth **846'**

Open Hole **45'** of pipe set for surface

Casing _____ at _____

Casing _____ at _____

Casing _____ at _____

Cement Ran **763'** of 2 7/8 pipe with floatshoe on bottom. Seating Tubing nipple at **710'**. Cent# **710'**

Rods _____

Additional Information

Started **4-22-81**

Completed **4-27-81**

State Geological Survey
WICHITA BRANCH

Date Completed _____

O. K.

Superintendent _____

