

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

C

Operator: License # 4469  
Name KELT ENERGY, INC.  
Address 300 E. MAIN  
CHERRYVALE, KANSAS  
City/State/Zip 67335

Purchaser GREEN COUNTRY CRUDE/AMOCO

Operator Contact Person ANDREW PRESTRIDGE  
Phone (316) 754-3858

Contractor: License # 6674  
Name WAY DRILLING CO.

Wellsite Geologist TIM INKS  
Phone (316) 754-3858

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-11-85 7-13-85 10-6-85  
Spud Date Date Reached TD Completion Date

755 753  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 30 feet

Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from 755 feet depth to SURE w/ 90 SX cmt

Cement Company Name WAY DRILLING CO  
Invoice # SEE ATTACHED

API NO. 15-001-27 374 28-26-210

County ALLEN  
NW NE SE Sec. 28 Twp. 26S Rg. 21 East West

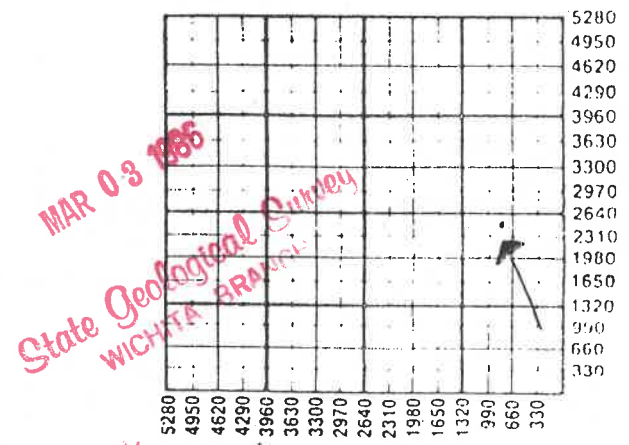
2495 Ft North from Southeast Corner of Section  
818 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name HALE INSURANCE Well # KH-2

Field Name ELSMORE SHOESTRING

Producing Formation CATTLEMAN (KGS/PLS)

Elevation: Ground 645 + 10.75 RB  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # E-222,54  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater NA Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water NA Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

WATER BROUGHT IN BY DRILLING CONTRACTOR  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature [Signature]

316-26-86

Operator Name **KELT ENERGY INC.** Lease Name **HALE INSURANCE** Well # **KH-2**

Sec. **28** Twp. **26S** Rge. **21**  East  West County **ALLEN**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
SEE ATTACHED	CATTLEMAN		Top: 640 Bottom: 670
Per 24 Hours	2 Bbls	NA MCF	4 Bbls NA CFPB 30
METHOD OF COMPLETION		Production Interval	

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 666 - 672  
 Used on Lease  Dually Completed  Commingled

<b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	8	6 5/8		20	A	7	
PRODUCTION	5 1/4	2 7/8	6.5	755.4	50/50	90	2% FLOSEA
				CONSOLIDATED INV# 48923			
<b>PERFORATION RECORD</b> Shots Per Foot Specify Footage of Each Interval Perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used) Depth			
2		666 - 672		FRACTURE		666	
				3000# SAND		672	
				80 bbls			
<b>TUBING RECORD</b> Size SLIM HOLE		Set At 661.8		Packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 10-6-85		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
		Oil		Gas		Water Gas-Oil Ratio Gravity	

# WELL RECORD

23-26-21E

API # 15-001-27,374  
 Well No. ~~22-2~~ Farm Hale. R.V. Producer Kelt Energy # 4164(Criteria Pet.co.)  
 Location 2495'N SE-818'W of SE corner Sec. 28 Twp. 26 S Rg. 21 E  
 Elevation State Kansas County Allen  
 Kind (Oil, Gas, Water, Dry Hole) (Oil) Contractor Way Drilling co.  
 Producing formation Top (664' Bottom 668')  
 Shot with qts. from to  
 Packer Set at Kind Size  
 Liner from to Perforated from to

## LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
6	Soil & clay	6	1	Coal	60
54	Lime	60	9	Shale gy/lm stk	613
3	Slate black	63	9	sand gy(no odor)	622
14	Lime	77	6	Shale G D S/lm	628
4	Shale Sft/lm sd	81	4	Sand gy no odor	632
32	Lime	113	28	Shale G D sdy	660
5	Shale dk/lm	118	2	Shale/sd VFO	662
45	Lime	163	2	Shale/sd st NB C	664
8	Slate blk	171	2	Sand Oil VVLB	666
9	Lime	180	(2)	Sand Oil Bleeding	668
29	Slate shl dk	209	2	Sand Blk sh lm NB	670
6	Sand gy	215	4	Shale Dk	674
68	Shale gy sdy	283	1	Coal	674
2	Sand(Hard)	285	9 1/2	Sand Gy/sh NB	684
9	Shale gy dk red	294	2	Shale G/sd NB BC	686
1	Lime	295	15	Shale gy sdy	701
7	Shale dk	302	3	Shale Red	704
1	Lime	303	22	Shale gy	726
4	Shale gy/lm bks	307	12	Shale dk	738
10	Lime	317	1	Lime	739
4	Shale sd lm	320	22	Shale gy	761
5	Sand/lm	326	(Total depth 761)		
9	Shale/sd lm stk	335			
53	Shale gy sk sdy	388			
34	Lime Br (40')	422			
24	Shale dk	446			
9	Sand/lm	455			
12	Shale gy	467			
19	Lime GBT (20')	486			
5	Slate shl dk	491			
4	Lime (5')	495			
4	Slate shl dk	499			
18	Sand	517			
80	Shale gy dk sdy	597			
1	Lime (2')	598			
5	Shale dk	603			

Total Depth	761'
<del>CEMENT</del> Cement surface	7 sacks
Casing	6 5/8" at 36'
Casing	<del>2 1/2"</del> 2 1/2" at 756'
Casing	at
Cement	The 2 1/2" to the surface
Tubing	
<del>Seating</del> Seating nipple	@ 660'
Additional Information (Core # 1 from-	662'
4 Min Shale/sd st no Bleed	663
5 " " " " "	664
2 " Sand Oil VV Lite Bleed	665
2 " " " " "	666
(2) " Sand Oil Bleed	667
(3) " " " " "	668
4 " Sand Oil/sh lm No Bleed	669
2 1/2 " " " " Sand Black	670
7 1/2 " Shale Dark No Bleed	671
7 " " " " "	672
6 " " " " "	673
7 " " " " "	674
6 " " " " "	675
3 " Coal (6 inches)	675 1/2
10 " Sand/Shale G No Bleed	676
5 " " " " "	677
4 " " " " "	678
4 " " " " "	679
4 " " " " "	680
4 1/2 " " " " "	681
5 1/2 " " " " "	682
7 " Shale/Sand streaks NB	683
6 " " " " "	684
6 " " " " "	685

(Bottom of Core;)

Date Completed 7/11/85 -- 7/13/85

O.K. FEB 27 1986

Superintendent

CONSERVATION DIVISION