

25-26-21E [Signature]

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Riviera Drilling & Exploration Co. API NO. 15-011-21,142

ADDRESS 655 Broadway, Suite 1075 COUNTY Bourbon

Denver, Colorado 80203 FIELD Wildcat

**CONTACT PERSON Ron Nelson PROD. FORMATION Cattleman

PHONE (303) 892-5537 LEASE J. K. Corp. #1

PURCHASER Square Deal Oil Co., Inc. WELL NO. 01-02

ADDRESS P.O. Box 883 WELL LOCATION NE/4 of NW/4

Chanute, Kansas 66720 1815 Ft. from W Line and

DRILLING Drill Energy, Inc. 825 Ft. from N Line of

CONTRACTOR ADDRESS 702 Main Street the SEC. 25 TWP. 26S RGE. 21E

Chanute, Kansas 66720

PLUGGING N/A RECEIVED STATE CORPORATION COMMISSION

CONTRACTOR ADDRESS MAR 12 1982 WELL PLAT

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 680' FBTD

SPUD DATE 4-23-81 DATE COMPLETED 12-18-81

ELEV: GR 1095 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

R. D. Nelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Riviera Drilling & Exploration

OPERATOR OF THE J. K. Corp. #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 02 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF December, 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof, cased intervals, and all drill-then tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
*SEE ATTACHED				

25-26-21E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
86 barrels gel with 2000 lbs. 20-40 sand				623-628	
Date of first production		Production method (showing pumping, gas lift, etc.)		Gravity	
1-9-82					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	10	bbls	2 %		
Disposition of gas (vented, used on lease or sold)			Perforations		
			623-628		

WICHITA, KANSAS

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8	6½	23.5	50'	Class "A"	10	Ca Cal
Production	4	2 7/8	28	680	Class "A"	131	Ca Cal

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	glass jet 1 11/16	623-628

TUBING RECORD

Size	Setting depth	Packer set at
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