

Reporting Period JAN/DEC 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO C-17350 [ 101,208-C ]  
KCC KDHE

NE/4SEC 21 , T 26 S, R 21 [ ] West  
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WILLIAMS Well# W-2  
(if battery of wells, attach list with  
locations)

Feet from N section line 440

Operator License Number 9753

Feet from W section line 880

Operator:  
Name & Wintershall Oil & Gas Corp.  
Address P. O. Box 7  
Elsmore, Ks. 66732

Field Elsmore Shoestring

County Allen

Disposal [ ] or Enhanced Recovery [ x ]

Contact Person Cliff Sperry  
Phone (316) 754-3247

Person (s) responsible for monitoring well Larry Ard  
Was this well/project reported last year? [ x ]yes [ ]no  
List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type: [ ] fresh water [ x ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [ x ] produced water other: Mississippi  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives See attached schedule  
(attach water analysis, if available)

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ x ] packerless (tubing-no packer) Maximum authorized pressure 650 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 30 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan.  | <u>785</u>                          | <u>23</u>         | <u>650</u>                 | <u>600</u>                 | <u>N/A</u>                              |                                    |
| Feb.  | <u>852</u>                          | <u>28</u>         |                            |                            |   |                                    |
| Mar.  | <u>860</u>                          | <u>31</u>         |                            |                            |   |                                    |
| Apr.  | <u>1150</u>                         | <u>29</u>         |                            |                            |   |                                    |
| May   | <u>528</u>                          | <u>23</u>         |                            |                            |   |                                    |
| June  | <u>726</u>                          | <u>28</u>         |                            |                            |   |                                    |
| July  | <u>940</u>                          | <u>29</u>         |                            |                            |   |                                    |
| Aug.  | <u>1034</u>                         | <u>31</u>         |                            |                            |   |                                    |
| Sept. | <u>1023</u>                         | <u>30</u>         |                            |                            |   |                                    |
| Oct.  | <u>1272</u>                         | <u>31</u>         |                            |                            |   |                                    |
| Nov.  | <u>1042</u>                         | <u>29</u>         |                            |                            |   |                                    |
| Dec.  | <u>1272</u>                         | <u>29</u>         |                            |                            |   |                                    |

Well tests and the results during reporting period:

MAR 1 1985

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

12/83 Form U3C