

Reporting Period JAN/DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-17350 [ 101,208-C ]  
KCC KDHE

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 9753

Operator:  
Name & Wintershall Oil & Gas Corp.  
Address P. O. Box 7  
Elsmore, Ks. 66732

Contact Person Cliff Sperry  
Phone (316) 754-3247

Person (s) responsible for monitoring well Larry Ard  
Was this well/project reported last year?  yes  no  
List previous operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type:  fresh water  produced water  other: Mississippi Quality: Total dissolved solids ppm/mgm/liter  
 brine treated  WSW Additives See attached schedule  
 brine untreated  (attach water analysis, if available)  
 water/brine mixture

TYPE COMPLETION:

tubing & packer packer setting depth feet.  
 packerless (tubing-no packer) Maximum authorized pressure 650 psi.  
 tubingless (no tubing) Maximum authorized rate 30 bb1/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	1	1	650	600	N/A	
Feb.	296	8				
Mar.	1	1				
Apr.	—	—				
May	—	—				
June	—	—				
July	—	—				
Aug.	1	1				
Sept.	148	8				
Oct.	14	2				
Nov.	4	1				
Dec.	1	1				

RECEIVED  
STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

MAR 15 1985

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

12/83 Form U3C