

Reporting Period 1984

19945

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. G-19 1945 [ ]  
KCC KDHE

SEC 8, T 26 S, R 21 [ ] West  
[ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name E. Heisler Well# F14-Upper  
(if battery of wells, attach list with  
locations)

Operator License Number 9513

Feet from N/S section line \_\_\_\_\_  
Feet from W/E section line \_\_\_\_\_

Operator: Strata Oil, Inc.  
Name & P. O. Box 3637  
Address Edmond, OK 73083

Field Elsmore  
County Allen

Contact Person Louis Boyce/Eric Boyce  
Phone 405-348-6829

Disposal [ ] or Enhanced Recovery [ X ]

Person (s) responsible for monitoring well Wayne Brown  
Was this well/project reported last year? [ X ] Yes [ ] No  
List previous operator if new operator DFW Petroleum

I. INJECTION FLUID:

Type: [ ] fresh water [ X ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [ X ] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids 4400 ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 600 psi.  
[ X ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbi)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>3734.26</u>	<u>31</u>	<u>600</u>	<u>510</u>		-
Feb.	<u>2173.81</u>	<u>29</u>	<u>600</u>	<u>450</u>		-
Mar.	<u>2416.94</u>	<u>31</u>	<u>600</u>	<u>450</u>		-
Apr.	<u>4263.55</u>	<u>30</u>	<u>600</u>	<u>520</u>		-
May	<u>3576.66</u>	<u>31</u>	<u>600</u>	<u>495</u>		-
June	<u>3653.34</u>	<u>30</u>	<u>600</u>	<u>500</u>		-
July	<u>3063.33</u>	<u>31</u>	<u>600</u>	<u>480</u>		-
Aug.	<u>3404.54</u>	<u>31</u>	<u>600</u>	<u>490</u>		-
Sept.	<u>3346.28</u>	<u>30</u>	<u>600</u>	<u>480</u>		-
Oct.	<u>1059.24</u>	<u>31</u>	<u>600</u>	<u>300</u>		-
Nov.	<u>462.20</u>	<u>30</u>	<u>600</u>	<u>350</u>		-
Dec.	<u>3017.25</u>	<u>31</u>	<u>600</u>	<u>480</u>		-

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS  
DEC 19 1984

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TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-19 1945 [ ]  
KCC KDHE

SEC 8, T 26 S, R 21 [ ] West  
[ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name E. Heisler Well# F14-Lower  
(if battery of wells, attach list with  
locations)

Feet from N/S section line \_\_\_\_\_

Operator License Number 9513

Feet from W/E section line \_\_\_\_\_

Operator: Strata Oil, Inc.  
Name & P. O. Box 3637  
Address Edmond, OK 73083

Field Elsmore

County Allen

Disposal [ ] or Enhanced Recovery [ X ]

Contact Person Louis Boyce/Eric Boyce  
Phone 405-348-6829

Person (s) responsible for monitoring well Wayne Brown  
Was this well/project reported last year? [ X ] Yes [ ] No  
List previous operator if new operator DFW Petroleum

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ X ] produced water Total dissolved solids 4400 ppm/mgm/liter  
[ X ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 600 psi.  
[ X ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>954.31</u>	<u>31</u>	<u>600</u>	<u>450</u>		-
Feb.	<u>1204.71</u>	<u>29</u>	<u>600</u>	<u>500</u>		-
Mar.	<u>1241.41</u>	<u>31</u>	<u>600</u>	<u>500</u>		-
Apr.	<u>962.74</u>	<u>30</u>	<u>600</u>	<u>450</u>		-
May	<u>2281.47</u>	<u>31</u>	<u>600</u>	<u>475</u>		-
June	<u>2946.24</u>	<u>30</u>	<u>600</u>	<u>600</u>		-
July	<u>510.56</u>	<u>31</u>	<u>600</u>	<u>400</u>		-
Aug.	<u>567.42</u>	<u>31</u>	<u>600</u>	<u>410</u>		-
Sept.	<u>557.71</u>	<u>30</u>	<u>600</u>	<u>410</u>		-
Oct.	<u>176.54</u>	<u>31</u>	<u>600</u>	<u>0</u>		-
Nov.	<u>2773.19</u>	<u>30</u>	<u>600</u>	<u>590</u>		-
Dec.	<u>502.87</u>	<u>31</u>	<u>600</u>	<u>400</u>		-

Well tests and the results during reporting period:

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Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

12/83 Form U3C

STATE CORPORATION COMMISSION

DEC 15 1984

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WICHITA, KANSAS