

Reporting Period 1984

19945

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. ELS CR 8804
C-19-1945 []
KCC KDHE

SEC 8, T 26 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name E. Heisler Well# B14
(if battery of wells, attach list with
locations)
Feet from N/S section line _____

Operator License Number 9513

Feet from W/E section line _____

Operator: Strata Oil, Inc.
Name & P. O. Box 3637
Address Edmond, OK 73083

Field Elsmore

County Allen

Contact Person Louis Boyce/Eric Boyce
Phone 405-348-6829

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Wayne Brown
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator DFW Petroleum

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids 4400 ppm/mgm/liter
[X] brine treated other: _____ Additives
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 600 psi.
[X] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>41.49</u>	<u>31</u>	<u>600</u>	<u>300</u>	<u>—</u>	<u>—</u>
Feb.	<u>291.96</u>	<u>29</u>	<u>600</u>	<u>410</u>	<u>—</u>	<u>—</u>
Mar.	<u>500.62</u>	<u>31</u>	<u>600</u>	<u>580</u>	<u>—</u>	<u>—</u>
Apr.	<u>1147.03</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>—</u>	<u>—</u>
May	<u>763.25</u>	<u>31</u>	<u>600</u>	<u>420</u>	<u>—</u>	<u>—</u>
June	<u>117.85</u>	<u>30</u>	<u>600</u>	<u>400</u>	<u>—</u>	<u>—</u>
July	<u>141.82</u>	<u>31</u>	<u>600</u>	<u>395</u>	<u>—</u>	<u>—</u>
Aug.	<u>157.62</u>	<u>31</u>	<u>600</u>	<u>400</u>	<u>—</u>	<u>—</u>
Sept.	<u>836.57</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>—</u>	<u>—</u>
Oct.	<u>551.68</u>	<u>31</u>	<u>600</u>	<u>590</u>	<u>—</u>	<u>—</u>
Nov.	<u>513.55</u>	<u>30</u>	<u>600</u>	<u>590</u>	<u>—</u>	<u>—</u>
Dec.	<u>550.75</u>	<u>31</u>	<u>600</u>	<u>595</u>	<u>—</u>	<u>—</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

Project Elsmore DOCKET # C-19 1945 [] for 198

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well).

[X] Controlled waterflood [W]
[] Pressure maintenance [P]
[] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO2 Injection [O] [] Air Injection [A] [] N2 Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar Flood [P] [] Other

Oil Producing Zone:

Name: Bartlesville Depth 741 feet. Average Thickness 10 feet.Oil Gravity 30° API

Production wells from this docket:

- a. Total number producing during reporting year 32.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 36.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>5222.19</u>	<u>15449.68</u>
B. Gas or air injected into producing zone (MCF)	<u>-0-</u>	<u>-0-</u>
C. Oil production from project area (BBLS) (Total)	<u> </u>	<u> </u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>16 210</u>	<u>66 834</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>5403</u>	<u>9403</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 11-24-85Signature Ernest L. BoyceName Ernest L. BoyceTitle Exec. V.P.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.