

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74,830-C [C-11,361]
KCC KDHE

SEC 28, T 26 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Nelson Well# RW-13
(if battery of wells, attach list with
locations)

Feet from ~~XX~~/S section line 4455'

Operator License Number 5096

Feet from ~~XX~~/E section line 3355'

Operator: James E. Russell Petr., Inc. Field Savonburg
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Allen

Contact Person G. Bob Barnett
Phone (316) 431-2650

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Don Mohler
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[<u>X</u>] produced water	Total dissolved solids _____ ppm/mgm/liter
[<u>X</u>] brine treated	other: <u>Arbuckle</u>	Additives <u>Yes</u>
[] brine untreated		(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 650 psi.
[X] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>795</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
Feb.	<u>911</u>	<u>29</u>	<u>0</u>	<u>0</u>		<u>0</u>
Mar.	<u>834</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
Apr.	<u>1,042</u>	<u>30</u>	<u>0</u>	<u>0</u>		<u>0</u>
May	<u>1,181</u>	<u>31</u>	<u>50</u>	<u>0</u>		<u>0</u>
June	<u>1,381</u>	<u>30</u>	<u>40</u>	<u>10</u>		<u>10</u>
July	<u>1,627</u>	<u>31</u>	<u>100</u>	<u>70</u>		<u>70</u>
Aug.	<u>1,641</u>	<u>31</u>	<u>310</u>	<u>110</u>		<u>110</u>
Sept.	<u>1,411</u>	<u>30</u>	<u>140</u>	<u>100</u>		<u>100</u>
Oct.	<u>1,478</u>	<u>31</u>	<u>200</u>	<u>110</u>		<u>110</u>
Nov.	<u>1,496</u>	<u>30</u>	<u>180</u>	<u>120</u>		<u>120</u>
Dec.	<u>1,633</u>	<u>31</u>	<u>240</u>	<u>190</u>		<u>190</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985