

Reporting Period JAN/DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-98240 [C-21,320]
KCC KDHE

SE/4 SEC 28, T 26 S,R 21 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name G. PARSONS Well# W-3
(if battery of wells, attach list with
locations)

Feet from W/S section line 1300

Operator License Number 9753

Feet from W/E section line 1420

Operator:
Name & Wintershall Oil & Gas Corporation
Address P. O. Box 7
Elsmore, Ks. 66732

Field Savonburg Field

County Allen

Disposal [] or Enhanced Recovery []

Contact Person Cliff Sperry
Phone (316) 754-3247

Person (s) responsible for monitoring well Larry Ard
Was this well/project reported last year? [] Yes [] No
List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives See attached schedule
[] brine untreated _____ (attach water analysis, if available)
[] water/brine mixture _____

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 300 psi.
[] tubingless (no tubing) Maximum authorized rate 800 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>8</u>	<u>1</u>	<u>300</u>	<u>300</u>	<u>n/A</u>	
Feb.	<u>478</u>	<u>29</u>				
Mar.	<u>574</u>	<u>31</u>				
Apr.	<u>751</u>	<u>29</u>				
May	<u>313</u>	<u>25</u>				
June	<u>359</u>	<u>27</u>				
July	<u>285</u>	<u>26</u>				
Aug.	<u>327</u>	<u>18</u>				
Sept.	<u>435</u>	<u>24</u>				
Oct.	<u>996</u>	<u>28</u>				
Nov.	<u>2015</u>	<u>30</u>				
Dec.	<u>1978</u>	<u>31</u>				

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

