

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74,830-C [C-11,361]
KCC KDHE

X SEC 21, T 26 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Nelson Well# RW-12
(if battery of wells, attach list with
locations)

Feet from X/S section line 485'

Operator License Number 5096

Feet from X/E section line 4080'

Operator: James E. Russell Petr., Inc. Field Savonburg
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Allen

Contact Person G. Bob Barnett
Phone (316) 431-2650

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Don Mohler

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

1. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Arbuckle Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 650 psi.
[X] tubingless (no tubing) Maximum authorized rate 100 bbl/day..

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>591</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
Feb.	<u>443</u>	<u>29</u>	<u>310</u>	<u>0</u>		<u>0</u>
Mar.	<u>612</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
Apr.	<u>737</u>	<u>30</u>	<u>40</u>	<u>0</u>		<u>0</u>
May	<u>719</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
June	<u>1,059</u>	<u>30</u>	<u>60</u>	<u>10</u>		<u>10</u>
July	<u>981</u>	<u>31</u>	<u>110</u>	<u>50</u>		<u>50</u>
Aug.	<u>1,210</u>	<u>31</u>	<u>160</u>	<u>100</u>		<u>100</u>
Sept.	<u>1,040</u>	<u>30</u>	<u>150</u>	<u>120</u>		<u>120</u>
Oct.	<u>1,321</u>	<u>31</u>	<u>210</u>	<u>170</u>		<u>170</u>
Nov.	<u>1,231</u>	<u>30</u>	<u>100</u>	<u>160</u>		<u>160</u>
Dec.	<u>1,386</u>	<u>31</u>	<u>300</u>	<u>260</u>		<u>260</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION