		Reporting	period				_
ine.	CONSERVA 200 COL	ORPORATION CON ATION DIVISION ORADO DERBY BU , KANSAS 6720	JILDING		SEC_	21 ,T 26 S,R	
	ANNUAL I	REPORT OF PRE NJECTION AND	SSURE MONITO ENHANCED REC	RING, OVERY	(if battery	Nelson Wood wells, attack  VS section line	h list with
	Operato	or License Num	ber5096			VE section line_	3955'
	Operato	or: James E. 536 N. H Chanute,	Russell :	Petr.,Inc. 6720	CountyAl	llen	Recovery[ X ]
	Contact Phone_	Person G. (316) 4	Bob Barne 31-2650	tt 	· Disposal[	]or Enhanced	RecoveryL A J
	Person Was thi	(s) responsib is well/ফুহত্যুক্ত revious operat	ole for monit	last year: L	Don Mol	nler Jno	
	I. INJE	ECTION FLUID:		·			
	Type: [ ]fi [X ]bi	resh water rine treated	Source: [ X ]pro other:Ar	oduced water buckle	Quality: Total disc Additives	lved solids Yes iter analysis, if	ppm/mgm/liter
•	[ ]wa	ater/brine mi			_ (accacii wo	iter analysis, ri	,
	TYPE CO	ater/brine mix OMPLETION: ubing & packer ackerless (tub ubingless (no	xture r bing-no pack	packer s er) Maximum Maximum	setting depth	feet. pressure 650 rate_100bbl/ Aver.Pressure	_psi. /day. Pressure psig
	TYPE CO	ater/brine mix  OMPLETION:  ubing & packer  ackerless (tul	xture r bing-no pack	packer s er) Maximum	setting depth authorized p authorized p	feet. bressure 650 rate_100bbl/	_psi. 'day.
	TYPE CO	ater/brine mix ompleTION: ubing & packer ackerless (tub ubingless (no Total Fluid Injected in	xture  r bing-no pack tubing) . Days of	packer s er) Maximum Maximum Maximum Injection	setting depth authorized p authorized n Average Injection	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi. /day. Pressure psig Casing to
	TYPE CO	ater/brine mix ompleTION: ubing & packer ackerless (tub ubingless (no Total Fluid Injected in	xture  r bing-no pack tubing)  Days of Injection	packer s er) Maximum Maximum Maximum Injection Pressure	setting depth authorized p authorized d Average Injection Pressure	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi. /day. Pressure psig Casing to Surf. Pipe
	TYPE CO  [ ]ti  [ ]pi  [ x ]ti  Month  Jan.	ompletion:  ompletion:  ubing & packer  ackerless (tul  ubingless (no  Total Fluid  Injected in  Month (bbl)	ture bing-no pack tubing) Days of Injection	packer ser) Maximum Maximum Maximum Injection Pressure	setting depth authorized p authorized p Average Injection Pressure	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	_psi. /day. Pressure psig Casing to Surf. Pipe
	TYPE CO  [ ]ti  [ ]pi  [ x ]ti  Month  .  Jan. Feb.	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)	ture  bing-no pack tubing)  Days of Injection	packer ser) Maximum Maximum Maximum Injection Pressure	setting depth authorized p authorized d Average Injection Pressure	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi. /day.  Pressure psig Casing to Surf. Pipe
	TYPE CO  [ ]to  [ ]po  [ x]to  Month  Jan.  Feb.  Mar.	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)	ture  pring-no pack tubing)  Days of Injection  31,  29	packer ser) Maximum Maximum Injection Pressure  640 660	setting depth authorized p authorized de Average Injection Pressure 640 640	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi. /day.  Pressure psig Casing to Surf. Pipe  640  640
	TYPE CO  [ ]ti  [ ]pi  [ x ]ti  Month  Jan.  Feb.  Mar.  Apr.	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)	ture  bing-no pack tubing)  Days of Injection  31,  29  31	packer ser) Maximum Maximum Maximum Injection Pressure  640 660 680	Average Injection Pressure  640  640  640	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi.  day.  Pressure psig Casing to Surf. Pipe  640  640  640
	TYPE CO [ ]ti [ ]pi [ x ]ti Month . Jan. Feb. Mar. Apr. May	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)	bing-no pack tubing)  Days of Injection  31,  29  31  30  31	packer ser) Maximum Maximum Maximum Injection Pressure  640 660 680 620	Average Injection Pressure  640  640  640	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	_psi. /day. Pressure psig Casing to Surf. Pipe  640  640  640  640
	TYPE CO [ ]ti [ ]p; [ x ]ti Month . Jan. Feb. Mar. Apr. May June	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)	Days of Injection  31,  29  31  30  31	packer ser) Maximum Maximum Injection Pressure  640  660  680  620  140	Average Injection Pressure  640  640  640  620  10	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	_psi. /day.  Pressure psig Casing to Surf. Pipe  640  640  640  640  10
	TYPE CO  [ ]ti [ ]p; [ x ]ti  Month  Jan. Feb.  Mar.  Apr.  May  June  July	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)  1 0 45 976 976 940 1,080 1,101	Days of Injection  31.  29  31  30  31	packer ser) Maximum Maximum Injection Pressure  640  660  680  620  140  160	Average Injection Pressure  640  640  640  640  640  640  640  64	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi. /day.  Pressure psig Casing to Surf. Pipe  640  640  640  640  630  10  85
	TYPE CO  [ ]ti [ ]pi [ x ]ti  Month  Jan.  Feb.  Mar.  Apr.  May  June  July  Aug.	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)  1 0 45 976 976 940 1,080 1,101	Days of Injection  31,  29  31  30  31  31	packer ser) Maximum Maximum Injection Pressure  640 660 680 620 140 160 200	Average Injection Pressure  640  640  640  640  640  640  640  64	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi.  Pressure psig Casing to Surf. Pipe  640  640  640  640  640  10  85  30  140
	TYPE CO [ ]ti [ x]ti Month Jan. Feb. Mar. Apr. May June July Aug. Sept.	ompletion:  ubing & packer ackerless (tul ubingless (no  Total Fluid Injected in Month (bbl)  1 0 45 976 976 940 1,080 1,101 909	Days of Injection  31,  29  31  30  31  30  31  30	packer ser) Maximum Maximum Maximum Injection Pressure  640 660 680 620 30 140 160 200 200	Average Injection Pressure  640  640  640  640  640  10  85  30  140	feet.  pressure 650  pate 100 bbl/  Aver.Pressure Tubing to	psi.  Pressure psig Casing to Surf. Pipe  640  640  640  640  100  85  30  140  120

Well tests and the results during reporting period:

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12/83 Form U3C

RECEIVED STATE CORPORATION COMMISSION

<sup>\*</sup>For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).