

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74,830-C [C-11,361]
KCC KDHEX SEC 21, T 26 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Nelson Well# KW-7
(if battery of wells, attach list with
locations)

Feet from K/S section line 2270'Operator License Number 5096Feet from K/E section line 3320'

Operator: James E. Russell Petr., Inc. Field Savonburg
Name & 536 N. Highland
Address Chanute, Kansas 66720

County AllenDisposal [] for Enhanced Recovery [X]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Don Mohler
Was this well/project reported last year? [x] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Arbuckle Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 650 psi.
[x] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,534</u>	<u>31</u>	<u>560</u>	<u>540</u>		<u>540</u>
Feb.	<u>1,232</u>	<u>29</u>	<u>560</u>	<u>510</u>		<u>510</u>
Mar.	<u>1,489</u>	<u>31</u>	<u>580</u>	<u>520</u>		<u>520</u>
Apr.	<u>1,328</u>	<u>30</u>	<u>580</u>	<u>550</u>		<u>550</u>
May	<u>1,302</u>	<u>31</u>	<u>600</u>	<u>530</u>		<u>530</u>
June	<u>1,212</u>	<u>30</u>	<u>540</u>	<u>445</u>		<u>445</u>
July	<u>1,694</u>	<u>31</u>	<u>540</u>	<u>460</u>		<u>460</u>
Aug.	<u>1,670</u>	<u>31</u>	<u>580</u>	<u>475</u>		<u>475</u>
Sept.	<u>1,265</u>	<u>30</u>	<u>580</u>	<u>500</u>		<u>500</u>
Oct.	<u>1,674</u>	<u>31</u>	<u>620</u>	<u>580</u>		<u>580</u>
Nov.	<u>1,445</u>	<u>30</u>	<u>620</u>	<u>580</u>		<u>580</u>
Dec.	<u>1,469</u>	<u>31</u>	<u>640</u>	<u>610</u>		<u>610</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

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STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION