

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74,830-C [C-11,361]
KCC KDHE

SEC 21, T 26 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Nelson Well# RW-3
(if battery of wells, attach list with
locations)
Feet from ~~X~~/S section line 1580'

Operator License Number 5096

Feet from ~~X~~/E section line 3025'

Operator: James E. Russell Petr., Inc.
Name & 536 N. Highland
Address Chanute, Kansas 66720

Field Savonburg
County Allen

Contact Person G. Bob Barnett
Phone (316) 431-2650

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Don Mohler
Was this well/~~project~~ reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Arbuckle Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 650 psi.
[x] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>667</u>	<u>31</u>	<u>120</u>	<u>85</u>		<u>85</u>
Feb.	<u>560</u>	<u>29</u>	<u>80</u>	<u>30</u>		<u>30</u>
Mar.	<u>992</u>	<u>31</u>	<u>160</u>	<u>70</u>		<u>70</u>
Apr.	<u>1,159</u>	<u>30</u>	<u>200</u>	<u>150</u>		<u>150</u>
May	<u>1,070</u>	<u>31</u>	<u>200</u>	<u>130</u>		<u>130</u>
June	<u>827</u>	<u>30</u>	<u>210</u>	<u>155</u>		<u>155</u>
July	<u>793</u>	<u>31</u>	<u>280</u>	<u>200</u>		<u>200</u>
Aug.	<u>1,545</u>	<u>31</u>	<u>340</u>	<u>280</u>		<u>280</u>
Sept.	<u>1,433</u>	<u>30</u>	<u>330</u>	<u>280</u>		<u>280</u>
Oct.	<u>1,664</u>	<u>31</u>	<u>360</u>	<u>330</u>		<u>330</u>
Nov.	<u>1,493</u>	<u>30</u>	<u>380</u>	<u>310</u>		<u>310</u>
Dec.	<u>1,580</u>	<u>31</u>	<u>460</u>	<u>380</u>		<u>380</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 07 1985