

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 74,830-C [ C-11,361 ]  
KCC KDHE

West  
SEC 21, T 26 S, R 21  East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Nelson Well# KW-11  
(if battery of wells, attach list with  
locations)  
Feet from ~~XX~~/S section line 1120'

Operator License Number 5096

Feet from ~~XX~~/E section line 3580'

Operator: James E. Russell Petr., Inc. Field Savonburg  
Name & 536 N. Highland  
Address Chanute, Kansas 66720 County Allen

Disposal [  ] or Enhanced Recovery [  ]

Contact Person G. Bob Barnett  
Phone (316) 431-2650

Person (s) responsible for monitoring well Don Mohler  
Was this well ~~project~~ reported last year? [  ] Yes [  ] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [  ] fresh water [  ] brine treated [  ] brine untreated [  ] water/brine mixture  
Source: [  ] produced water other: Arbuckle  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives Yes  
(attach water analysis, if available)

TYPE COMPLETION:

[  ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 650 psi.  
[  ] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>290</u>	<u>31</u>	<u>650</u>	<u>600</u>		<u>600</u>
Feb.	<u>368</u>	<u>29</u>	<u>640</u>	<u>620</u>		<u>620</u>
Mar.	<u>7</u>	<u>31</u>	<u>680</u>	<u>630</u>		<u>630</u>
Apr.	<u>107</u>	<u>30</u>	<u>620</u>	<u>620</u>		<u>620</u>
May	<u>1,028</u>	<u>31</u>	<u>100</u>	<u>40</u>		<u>40</u>
June	<u>1,086</u>	<u>30</u>	<u>40</u>	<u>0</u>		<u>0</u>
July	<u>1,144</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
Aug.	<u>2,211</u>	<u>31</u>	<u>0</u>	<u>0</u>		<u>0</u>
Sept.	<u>1,982</u>	<u>30</u>	<u>0</u>	<u>0</u>		<u>0</u>
Oct.	<u>2,372</u>	<u>31</u>	<u>160</u>	<u>30</u>		<u>30</u>
Nov.	<u>1,930</u>	<u>30</u>	<u>210</u>	<u>80</u>		<u>80</u>
Dec.	<u>2,269</u>	<u>31</u>	<u>350</u>	<u>230</u>		<u>230</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

RECEIVED  
STATE CORPORATION COMMISSION

FEB 07 1985

CONSERVATION DIVISION  
Wichita, Kansas