

Reporting Period JAN - DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-17691 [103-707-C]
KCC KDHE

SEC 18, T 26 S, R 21 [] West
[X] East

Lease Name CAMPBELL Well# E-17
(if battery of wells, attach list with
locations)

Feet from N/S section line 1760

Feet from W/E section line 880

Operator License Number 6032

Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755

Field ELSMORE

County ALLEN

Disposal [] or Enhanced Recovery []

Contact Person KENNETH OGLE
Phone 316-387-4575

Person (s) responsible for monitoring well DAVID MILLS

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [] brine untreated [] water/brine mixture
Source: [X] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>693</u>	<u>31</u>	<u>275</u>	<u>275</u>	<u>0</u>	<u>0</u>
Feb.	<u>713</u>	<u>29</u>	<u>275</u>	<u>275</u>	<u>0</u>	<u>0</u>
Mar.	<u>709</u>	<u>31</u>	<u>280</u>	<u>280</u>	<u>0</u>	<u>0</u>
Apr.	<u>709</u>	<u>30</u>	<u>290</u>	<u>290</u>	<u>0</u>	<u>0</u>
May	<u>681</u>	<u>30</u>	<u>320</u>	<u>320</u>	<u>0</u>	<u>0</u>
June	<u>691</u>	<u>30</u>	<u>320</u>	<u>320</u>	<u>0</u>	<u>0</u>
July	<u>654</u>	<u>31</u>	<u>380</u>	<u>380</u>	<u>0</u>	<u>0</u>
Aug.	<u>543</u>	<u>31</u>	<u>380</u>	<u>380</u>	<u>0</u>	<u>0</u>
Sept.	<u>490</u>	<u>31</u>	<u>310</u>	<u>310</u>	<u>0</u>	<u>0</u>
Oct.	<u>744</u>	<u>31</u>	<u>320</u>	<u>320</u>	<u>0</u>	<u>0</u>
Nov.	<u>720</u>	<u>30</u>	<u>310</u>	<u>310</u>	<u>0</u>	<u>0</u>
Dec.	<u>744</u>	<u>31</u>	<u>290</u>	<u>290</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION 12/83 Form U3C

JAN 18 1985