

Reporting Period JAN/DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-17350 [101,208-C]
KCC KDHE

NE/4 SEC 16 , T 26 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name C. DANIELS' Well# W-27
(if battery of wells, attach list with
locations)
Feet from N/S section line 250

Operator License Number 9753

Feet from W/E section line 250

Operator:
Name & Address Wintershall Oil & Gas Corp.
P. O. Box 7
Elmore, Ks. 66732

Field Elmore Shoestring
County Allen

Contact Person Cliff Sperry
Phone (316) 754-3247

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Larry Ard
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Mississippi Additives See attached schedule
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure 650 psi.
[] tubingless (no tubing) Maximum authorized rate 30 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|---|----------------------|----------------------------------|----------------------------------|---|--|
| Jan. | <u>822</u> | <u>30</u> | <u>650.</u> | <u>600.</u> | <u>N/A</u> | |
| Feb. | <u>893</u> | <u>29</u> | | | | |
| Mar. | <u>885</u> | <u>25</u> | | | | |
| Apr. | <u>272</u> | <u>9</u> | | | | |
| May | <u>38</u> | <u>1</u> | | | | |
| June | <u>1122</u> | <u>23</u> | | | | |
| July | <u>252</u> | <u>6</u> | | | | |
| Aug. | <u>279</u> | <u>10</u> | | | | |
| Sept. | <u>180</u> | <u>7</u> | | | | |
| Oct. | <u>66</u> | <u>15</u> | | | | |
| Nov. | <u>160</u> | <u>3</u> | | | | |
| Dec. | <u>-</u> | <u>-</u> | | | | |

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STATE CORPORATION COMMISSION

MAR 15 1985

Well tests and the results during reporting period:

CONSERVATION DIVISION
Wichita, Kansas

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).