

Reporting Period JAN/DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-17350 [101,208-C]  
KCC KDHE

NE/4 SEC 16, T26 S,R 21 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name C. DANIELS Well# W-14  
(if battery of wells, attach list with  
locations)

Feet from ~~N~~ section line 2200

Operator License Number 9753

Feet from ~~E~~ section line 880

Operator:  
Name & Address Wintershall Oil & Gas Corp.  
P. O. Box 7  
Elsmore, Ks. 66732

Field Elsmore Shoestring

County Allen

Contact Person Cliff Sperry  
Phone (316) 754-3247

Disposal [ ] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Larry Ard  
Was this well/project reported last year? [X] Yes [ ] No  
List previous operator if new operator Tricentrol Resources, Inc. # 7083

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [X] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[X] brine treated other: Mississippi Additives See attached schedule  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[X] packerless (tubing-no packer) Maximum authorized pressure 650 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 30 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1066</u>	<u>22</u>	<u>650.</u>	<u>600.</u>	<u>N/A</u>	
Feb.	<u>1403</u>	<u>28</u>				
Mar.	<u>1454</u>	<u>29</u>				
Apr.	<u>1371</u>	<u>30</u>				
May	<u>1263</u>	<u>27</u>				
June	<u>688</u>	<u>20</u>				
July	<u>1674</u>	<u>29</u>				
Aug.	<u>1173</u>	<u>27</u>				
Sept.	<u>740</u>	<u>16</u>				
Oct.	<u>1220</u>	<u>23</u>				
Nov.	<u>1250</u>	<u>24</u>				
Dec.	<u>1718</u>	<u>29</u>				

RECEIVED  
STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

MAR 15 1985

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

CONSERVATION DIVISION  
WICHITA, KANSAS

12/83 Form U3C