State Geolog Kansas Drille		O			(s. <u>16</u> т.	26 R. 21 E
API No. 15	001		1,206 Number				_	FEL-2200'FNL
Operator		* 				一 '	County	Allen 640 Acres
ddress	Oil, Inc.							N N
Box 556,	Chanute,	Kansas	66720	<u></u>		_	160	160
#W-15		1 D. Da	niels					
ootage Location 2200 feet from	(N) Yek time		1320	from (E) (XXX) I	·			
rincipal Contractor		G	eologist	rom (E) VWS	ine	-	160	160
JLP Drilling, Inc. Spud Date Total Depth P.B.T.D.						_	Loc	ate well correctly
April 7, 1977			7651				ilev.: Gr	
April 14, 1977			Oil Purchaser Rainbow Oil, Inc.				OF	КВ
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1			CASING		 , ,		 	
Report of all string	75 50t surface	intormod:		·		····	·	
Purpose of string	Size hole drilled	· · · · · · · · · · · · · · · · · · ·	t	Setting depth	Type ceme	nt	Sacks	Type and perce
<u> </u>			i ·	051	D. 13			dddillves
Surface		61/4"		251	25' Portland		3	
Casing	5 1/8"_	2 3/8	311	760'	Portland	<u> </u>	70	
								į
	LINER RECOI	RD		T	P	ERFOR.	TION REC	CORD
			Sacks cement		Shots per ft.		Size & type Depth interv	
	Bottom, ft.	Sack	s cement					
Гор, ft. None	Bottom, ft.	Sack	s cement	Total			16 Glass	
None	TUBING RECO	ORD			19	11/	Jets 16 Glas:	
		ORD	er set at	Total	19	11/	Jets	
None	TUBING RECO	DRD Pack		Total "	19 25	1 11/	Jets 16 Glas:	
None	TUBING RECO	Pack	er set at	Total "	19 25	1 11/	Jets 16 Glass Jets	
None	TUBING RECO	Pack CID, FRA	er set at CTURE, SHOT, (Total "	19 25	1 11/	Jets 16 Glass Jets	S 603–61.5 Depth interval treated
None	TUBING RECO	Pack CID, FRA	er set at CTURE, SHOT, (Total "	19 25	1 11/	Jets 16 Glass Jets	s 603-61.5
None	TUBING RECO	Pack CID, FRA	er set at CTURE, SHOT, (Total "	19 25	1 11/	Jets 16 Glass Jets	S 603–61.5 Depth interval treated
None	TUBING RECO	Pack CID, FRA	er set at CTURE, SHOT, (Total "	19 25	1 11/	Jets 16 Glass Jets	S 603–61.5 Depth interval treated
None	TUBING RECO	Pack CID, FRA	er set at CTURE, SHOT, (Total " CEMENT SQ	19 25	1 11/	Jets 16 Glass Jets	S 603–61.5 Depth interval treated
None 500 Lbs. Sai	TUBING RECO	Pack ACID, FRA	er set at CTURE, SHOT, (of material used	Total " CEMENT SQU	19 25 UEEZE RECOP	1 11/	Jets 16 Glass Jets	S 603–61.5 Depth interval treated
None 500 Lbs. Sai	TUBING RECO	Pack ACID, FRA	CTURE, SHOT, of material used	Total " CEMENT SQU	19 25 UEEZE RECOP	1 11/	Jets Jets Jets	S 603–61.5 Depth interval treated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Rainbow Oil, Inc. Well No. Lease Name #W-15 Carrol D. Daniels Input 26 R 21 E s 16 T_ WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. воттом Soil & Clay 0 6 Lime 6 185 Shale w/brks. 185 250 Shale w/brks. 250 270 Lime w/brks. 270 320 Shale w/brks. 320 380 Lime 380 420 Shale w/brks. 420 472 Lime (brown) 472 492 Sandy Shale 492 595 Sandy Shale 595 600 Sandy Shale 600 603 Shale 603 608 Oil Sand w/odor & show 608 619 Shale 619 705 0il Sand w/odor & show w/brks 705 725 Shale w/brks. 725 Τ. 765 D. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Title