

September 6, 1995:

Set up Company coiled tubing unit. Ran down well with tubing until anchor hit solids. Spotted 25 gallons 28% acid, two gallons Goldtreat, one gallon ESA-96 one quart ESA-91 and one pint ESA-50 on bottom. Pulled tubing and hooked up to injection system. Resumed normal injection rate. The well did not respond to acid. Might need another treatment with larger amount of acid.

April 11, 1996:

Ran down well with coil tubing unit. Spotted 50 gallons 28% acid, two gallons of ESA #96, two gallons ESA #91, and two quarts ESA #50, where anchor hit solids. Pulled out and hooked up to injection system. Pushed back acid into formation with two barrels water and shut-in. Will turn back on tomorrow at normal injection rate.

September 20, 1996:

Ran steel measuring line. T.D. @ 688'.

September 23, 1996:

Ran coil tubing. Spotted 50 gallons of 28% HCl acid with two gallons ESA-91, two gallons ESA-96, and one-half gallon ESA-50 on bottom. Pulled tubing and displaced into perforations with three barrels of water. Shut-in overnight.

September 24, 1996:

Spotted 50 gallons of 28% HCl acid, two gallons ESA-91, two gallons ESA-96, and one-half gallon ESA-50 on bottom. Pulled tubing and displaced into perforations with three barrels of water. Hooked up to injection system and resumed normal injection rate.

September 26, 1996:

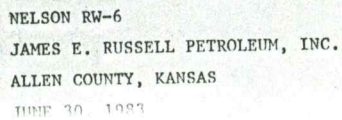
Injection rate: 40 barrels/day @ 500 PSI.

September 27, 1996:

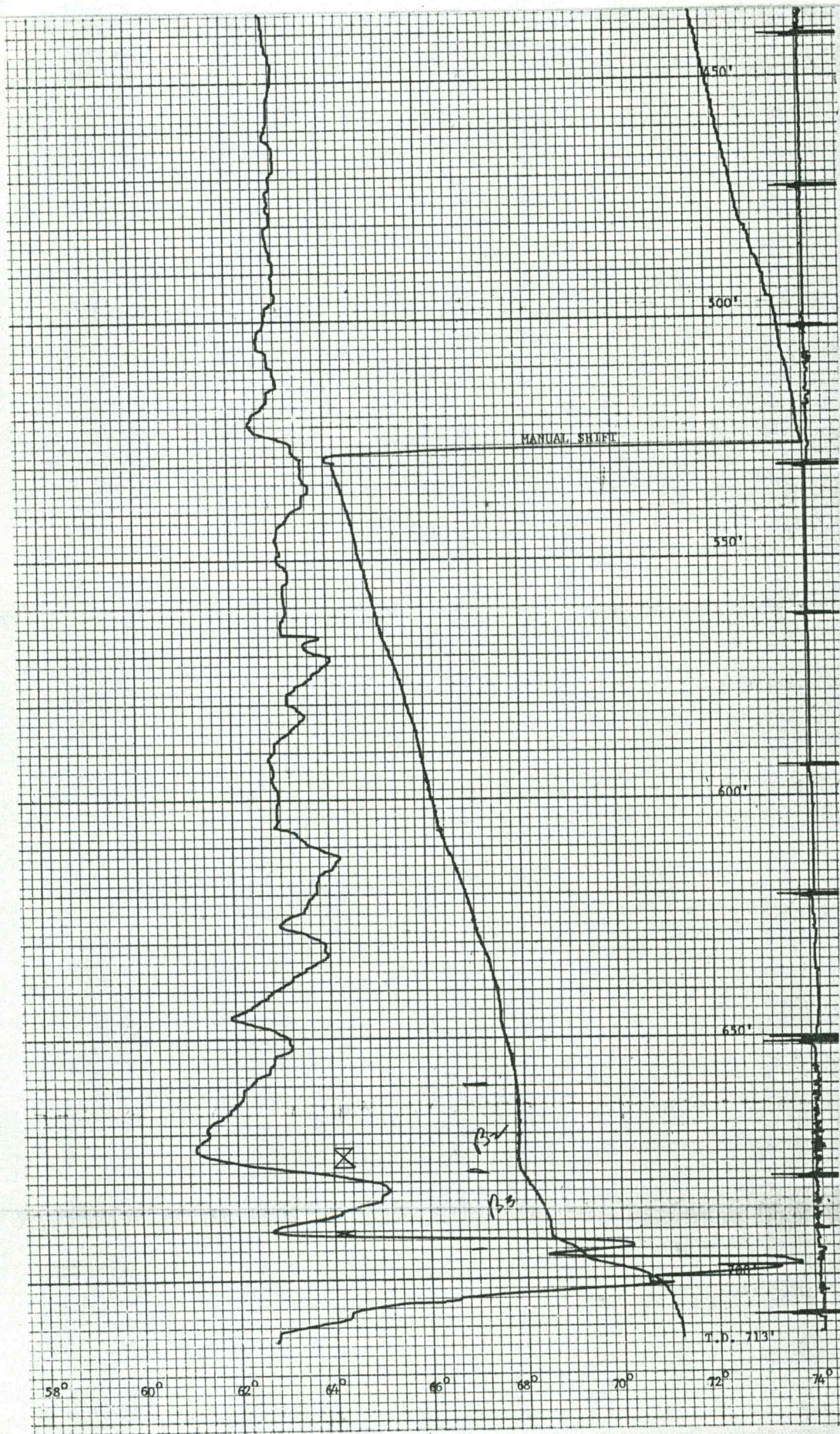
Injection rate: 49 barrels/day @ 500 PSI.

April 24, 1997:

Using J & K, Inc., ran MIT; well passed.



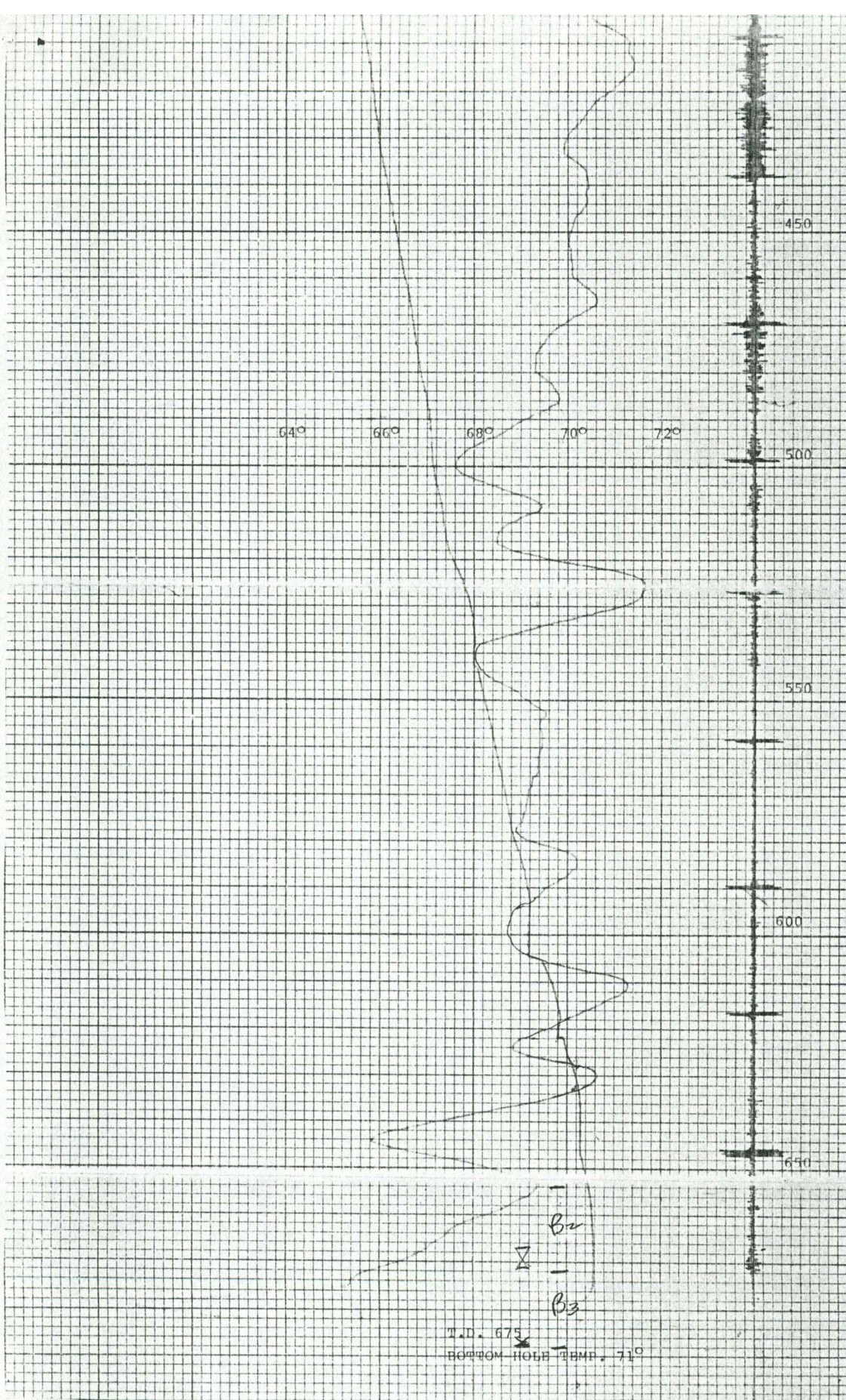
Top $\begin{array}{r} 1064 \\ 669 \\ \hline +395 \end{array}$ Btm $\begin{array}{r} 1064 \\ 674 \\ \hline +390 \end{array}$



NELSON NO. RW-6

12-15-83 TEMP SURVEY

JAMES E. RUSSELL PETROLEUM, INC.



NELSON # RW-6
 JAMES E. RUSSELL PETROLEUM, INC.
 ALLEN COUNTY, KANSAS
 NOVEMBER 11, 1994

11-11-94 TEMP. SURVEY
 21-26S-21E

700