

JAMES E. RUSSELL PETROLEUM, INC.

PROFILE MODIFICATION TREATMENT

LEASE: Nelson

WELL NO. KW-6

DATE OF JOB: 6-23-87

SURROUNDING PRODUCERS: H-13, H-14,

H-15, K-39

REASON FOR JOB: To Block Channel

SIZE & TYPE OF JOB: The PMT of KW-6 consisted of an 188 bbl. polymer slug using Sodium Thiosulfate and Sodium Dicromate as crosslinking reagents.

BEGINNING PRESS.: 0

ENDING PRESS.: 470

SURROUNDING PRODUCERS AVERAGE TEST 3 MG. BEFORE & AFTER

WELL NO.:	H-13		H-14		H-15		K-39	
	<u>OIL</u>	<u>WATER</u>	<u>OIL</u>	<u>WATER</u>	<u>OIL</u>	<u>WATER</u>	<u>OIL</u>	<u>WATER</u>
BEFORE:	1.7	30.0	2.7	50.0	*Tr.	30.0	1.5	20.0
AFTER:	<u>4.0</u>	<u>50.0</u>	<u>3.8</u>	<u>40.0</u>	<u>**6.8</u>	<u>16.0</u>	<u>2.2</u>	<u>35.0</u>
CHANGE:	+2.3	+20.0	+1.1	-10.0	+6.8	-14.0	+0.7	+15.0

SHOW OF POLYMER: None

REMARKS: *1983 Test.

** H-15 SI from 6-85 thru 7-87.