

January 11, 1996:

Rebuilt the 2 7/8" packer removed from No. K-39 by installing a soft rubber packer element obtained from Oil Patch. Surface pressure on the 2 7/8" pipe was 100 PSI.

Using Cornish Wireline, ran Delta Temperature and Collar Log to a depth of 719'. The Delta Temp Log indicated a hole in tubing and fluid flow occurring at about 180'.

Used Company unit to run 1" and set rebuilt "bolt" packer at 636'. Connected wellhead and meter fittings. Started injection.

February 20, 1996:

Lubricated well with 15 gallons HCl acid, two gallons Goldtreat, one gallon ESA #96, one quart of ESA #91, and one pint of ESA #50.

July 3, 1998:

Set up A & A Well Service's pump truck. Hooked up to 1" pipe and packer and pumped 50 gallons 28% acid, one gallon Goldtreat, one gallon ESA-96, one quart ESA-91, one pint ESA-50. While injecting, pressure climbed to 750 pounds. Pumped in acid then chased with four barrels of injection water. Shut well in.

July 6, 1998:

Repeated above procedure. Hooked up to injection system and resumed injection.

Pressure 1st Treatment: 750 lbs.

Pressure 2nd Treatment (after sitting 2 days): 300 lbs.

July 11, 1998:

47 bbls. @ 470 lbs.

July 12, 1998:

49 bbls. @ 480 lbs.

July 13, 1998:

59 bbls. @ 490 lbs.