STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 - 001-27,279 28-26-21E

County Allen

NW/4 SW/4 NW/4 (location) Sec 28 Twp 26S Rge 21 [X] East [ ] West

3,835 Ft North from Southeast Corner of Section
5,215 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Nelson (Lowe) Well# 0-3

Field Name Savonburg

Producing Formation Bartlesville

Elevation: Ground 1072.0 KB

DESCRIPTION OF WELL AND LEASE

Operator: license # 5096
name James E. Russell Petroleum, Inc.
address 536 N. Highland
City/State/Zip Chanute, Kansas 66720

Operator Contact Person G. Bob Barnett
Phone 316-431-0755

Contractor: license # 5419
name J-J Drilling Co., Inc.

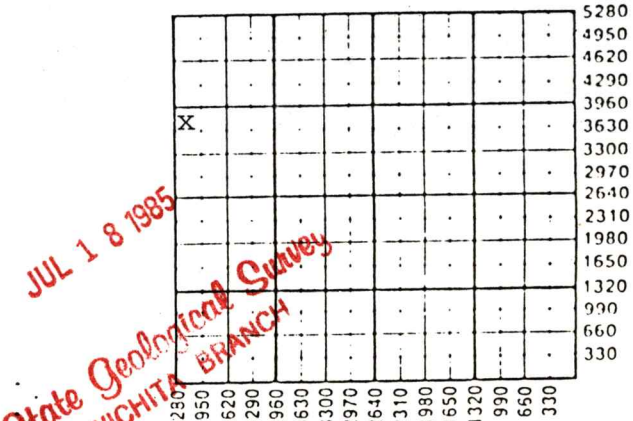
Wellsite Geologist none
Phone none
PURCHASER Amoco Production

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



JUL 18 1985
State Geological Survey
WICHITA BRANCH

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

4-23-85	4-26-85	6-20-85
Spud Date	Date Reached TD	Completion Date

735	720
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 735 w/ 148 SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [X] Repressuring

Docket # 74,830-C
(C-11,361)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

KCC OFFICE USE ONLY

5-6-26-56

Operator Name James E. Russell Petroleum, Inc. Lease Name Nelson (Lowe) Well# 0-3 SEC 28 TWP. 26S RGE. 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No

See attached description

Formation Description ☐ Log ☒ Sample

Name	Top	Bottom
See attached driller's log		

Date of First Production	Producing method				
6-20-85	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Tr. Bbls	0 MCF	63.4 Bbls	0 CFPB	31

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify) ☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL 672-675, 677-681 & 683-689

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surf. casing	9 7/8	6 5/8	17	20	Portland	5	none
Prod. casing	6 1/8	2 7/8	6.4	730	Portland	148	2% gel, 6% salt

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	672-675, 677-681 & 683-689	75 Bbls. gelled lease salt water, 2,600 lbs. 16-30 mesh sand and 50 lbs. salt	672-675, 677-681, 683-689

TUBING RECORD size none set at packer at Liner Run ☐ Yes ☒ No