

14-26-22 *Encl*

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.  
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/82  
OPERATOR Hilburg Oil Co. API NO. 15 011 21,741  
ADDRESS P.O. Box 94 COUNTY Bourbon  
Bronson, KS 66716 FIELD Bronson, Xenia  
\*\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville  
PHONE (316) 939 4321

PURCHASER Eureka Crude LEASE Bolinger  
ADDRESS Eureka, KS WELL NO. 1  
WELL LOCATION East  
DRILLING CONTRACTOR Hilburg Oil Co. 165 Ft. from S Line and  
ADDRESS 11600 S. Lynn Lane Road 490 Ft. from E Line of  
Broken Arrow, OK 74012 the SW(Qtr.) SEC14 TWP 26 RGE 22 E

PLUGGING CONTRACTOR Same as above  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_


TOTAL DEPTH 570 PBTD \_\_\_\_\_  
SPUD DATE 07/27/82 DATE COMPLETED 07/29/82  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~LOGS~~ (ROTARY) ~~LOGS~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50 DV Tool Used? \_\_\_\_\_  
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry Hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Claudia Talley-Audley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

300-25-41

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Co. LEASE Bolinger SEC. 14 TWP. 26 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	1	3		
Shale	3	26		
Lime	26	60		
Shale	60	106		
Lime	106	157		
Shale	157	210		
Lime	210	235		
Shale	235	330		
Lime	330	332		
Black Shale	332	336		
Shale	336	408		
Sandy Shale	408	412		
Gas Sand	412	415		
Sandy Shale	415	537		
Sand	537	541		
Sandy Shale	541	570		

\*\*\*\*\* DRY HOLE \*\*\*\*\*

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
This was a dry hole, there was 50 ft. of 6 5/8 surface casing set.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at