

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028

Name: INTEGRATED PETROLEUM

Address: 1801 BROADWAY, SUITE 320

City/State/Zip DENVER, COLORADO 80202

Purchaser: CRUDE MARKETING

Operator Contract Person: JEFF GALEMORE

Phone: ( 316 ) 939-4400

Contractor: Name: BIG-E DRILLING

License: 06451

Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:  
XXXXX New Well        Re-Entry        Workover  
XXXX Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:  
Operator:         
Well Name:         
Comp. Date        Old Total Depth         
       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBDT  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or inj?)        Docket No.         
24 JAN 94 25 JAN 94 18 MAR 94  
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15 - 011-22826

County BOURBON

NW - NE - SE - SW Sec. 18 Twp. 26S Rge. 22 EE E W

1100 Feet from S/W (circle one) Line of Section

3110 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name DANIELS Well # 18-72

Field Name SAVONBURG

Producing Formation CATTLEMAN

Elevation: Ground NA KB       

Total Depth 680 PBDT       

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?        Yes XXXXX No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from TD

feet depth to SURFACE w/ 101 sx cmf.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
ALT II 4-4-96 JK  
Chloride content        ppm Fluid volume        bbls  
Dewatering method used         
Location of fluid disposal if hauled offsite:         
Operator Name         
Lease Name        License No.         
       Quarter Sec.        Twp.        S Rng.        E/W  
County        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lan a w  
Title PRESIDENT Date 7 MAR 95  
Subscribed and sworn to before me this 7<sup>th</sup> day of MARCH  
19 95  
by Public Julia R. Walker  
Date Commission Expires 10-22-97

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

Operator Name INTEGRATED PETROLEUM

Lease Name JK LEASE

Well # 18-72

East

County BOURBON

**COPY**

Sec. 18 Twp. 26 S Rge. 22  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	CATTLEMAN	606	N/A
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:	GAMMA RAY, NEUTRON				

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	670 FT.	PORTLAND-A	101	60/40 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
17 TOTAL	609 FT. TO 617 FT.	GEL WTR FRAC 45 BLS	609
		SAND 5 SKS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. <u>25 MARCH 94</u>	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>.5 BOPD</u>	Gas Mcf <u>NONE</u>	Water Bbls. <u>NONE</u>	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION

Disposition of Gas:  Vented (if vented, submit ACO-18.)  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 609 FT. TO 617 FT.