

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3206
Name: Aspen Oil & Gas Co.
Address P.O. Box 598

Chanute, KS 66720
Purchaser: ENROL OIL & TRADING CO.
Operator Contact Person: Walter S. Plant
Phone (316) 431-2536

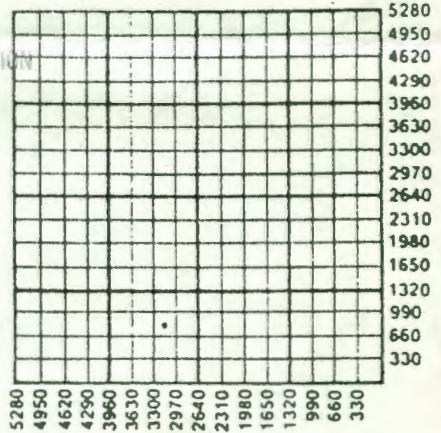
Contractor: Name: Fleming Drilling Co.
License: 5378
Wellsite Geologist: Walter S. Plant

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
4/4/90 4/9/90 4/14/90
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,697
County Bourbon
SW NE SE SW Sec. 18 Twp. 26S Rge. 22 XX East West
825 Ft. North from Southeast Corner of Section
3135 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name DANIELS Well # 5
Field Name SAVONBURG
Producing Formation CATTLEMAN
Elevation: Ground 1100 est. KB _____
Total Depth 656' PBTD 645'



Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 645
feet depth to surface w/ 80 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Suzanne Chonahue
Title Asst. Secretary Date 3/20/91
Subscribed and sworn to before me this _____ day of _____
Notary Public _____
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ASPEN OIL & GAS CO. Lease Name DANIELS Well # 5
sec. 18 Twp. 26 Rge. 22 East County BOURBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
Formation Description
Log Sample
Name Top Bottom
Ft. Scott 417 444
Cattleman 610 636

RECEIVED STATE CORPORATION COMMISSION

MAR 22 1991

CONSERVATION DIVISION Wichita, Kansas

"See attached sheet for description of cored interval."

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Weight Lbs./Ft. Setting Depth Type of Cement # Sacks Used Type and Percent Additives
Surface 7 7/8" 6" Line Pipe 20' Portland 4 NONE
Production 5 1/2" 2 7/8" 6.5# 647' Portland 80 Gel 2%
PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 619' - 626' Frac. 5 sx 10-20 sand 619-626
TUBING RECORD
Slim-hole - pumped thru 1" tubing
Date of First Production 4/15/90 Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil 1/4 Bbls. Gas none Mcf Water none Bbls. Gas-Oil Ratio 28 est. Gravity

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
Production Interval

CORED INTERVAL
LOG

Company Aspen Oil & Gas Company Lease Daniels Kaufman Well No. 5~~4~~

CATTLEMAN SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
610.0 - 610.6	Sandstone, light brown with scattered shale partings.
610.6 - 611.0	Shale, gray.
611.0 - 611.7	Sandstone, light brown with scattered shale and mica inclusions.
611.7 - 612.2	Shale, gray with widely scattered light brown sandstone streaks.
612.2 - 612.9	Sandstone, light brown with widely scattered shale and mica partings and inclusions.
612.9 - 613.6	Shale, gray.
613.6 - 614.5	Sandstone, light brown.
614.5 - 615.5	Shale, gray.
615.5 - 616.0	Shale, gray with widely scattered light brown sandstone partings.
616.0 - 616.4	Sandstone and shale, light brown and gray, laminated.
616.4 - 619.9	Sandstone, light brown with widely scattered shale and mica partings and inclusions.
619.9 - 620.1	Shale and sandstone, gray and light brown, laminated.
620.1 - 621.4	Sandstone, brown with widely scattered shale and mica partings and inclusions.
621.4 - 621.8	Sandstone, grayish brown, very shaly with scattered shale partings.
621.8 - 624.1	Sandstone, brown with scattered shale and mica inclusions.
624.1 - 624.6	Shale, gray.