

18-26-225 *Paul*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5512 EXPIRATION DATE 6-30-83

OPERATOR Riviera Drilling & Exploration Co API NO. 15-011-21,676

ADDRESS 655 Broadway Suite 1075 COUNTY Bourbon

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Ronald R. Retzlaff PROD. FORMATION Cattleman
PHONE (303) 892-5537

PURCHASER Square Deal Oil Company LEASE J.K. Corporation #1

ADDRESS P.O. Box 883 WELL NO. 18-5

Chanute, KS 66720 WELL LOCATION SW/4 of SE/4

DRILLING Contractor Drill Energy 165 Ft. from S Line and

ADDRESS P.O. Box 363 1485 Ft. from E Line of

Chanute, KS 66720 the SE (Qtr.) SEC 18 TWP 26 RGE 22 E

PLUGGING CONTRACTOR ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 670' PBTD

PUD DATE 4-14-82 DATE COMPLETED 4-15-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

	18		
		X	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Ronald R. Retzlaff, Agent for Riviera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald R. Retzlaff

366-26-81

355521

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Riviera Drilling & Expl. LEASE J.K. Corp #1 SEC. 18 TWP. 26 RGE. 22

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIMESTONE	0	110		
SHALE, GRAY	110	118		
SANDY SHALE	118	122		
SHALE, GRAY	122	130		
LIMESTONE	130	138		
SHALE, GRAY	138	168		
SAND	168	172		
SANDY SHALE, BLACK	172	215		
SLATE	215	218		
SANDY SHALE, GRAY	218	248		
LIMESTONE	248	260		
SHALE, GRAY	260	263		
LIMESTONE	263	265		
SANDY SHALE	265	280		
SHALE, GRAY	280	300		
SHALY LIMESTONE	300	318		
LIMESTONE	318	321		
SHALE, GRAY	321	323		
SANDY LIMESTONE w/SHALE	323	330		
LIMESTONE	330	353		
SHALE, GRAY	353	355		
LIMESTONE	355	373		
SHALE, GRAY	373	400		
LIMY SHALE	400	408		

CONT'D

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8	6½	23.5	50'	Class A	10	2% CaCal
Production	4	2 7/8	28	635	Class A	116	2% D-20, 2% S-1

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	glass 1 11/16	606-613

TUBING RECORD

Size	Setting depth	Pecker set at
		N/A

18-26-22E

OPERATOR Riviera Drilling LEASE NAME J.K. Corp #1 SEC. 18 TWP. 26 RGE 22 E

FILL IN WELL LOG AS REQUIRED: 18-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE, GRAY	408	414		
LIMESTONE	414	435		
SHALE, GRAY	435	440		
SANDY LIMESTONE	440	446		
SANDY LIMESTONE	446	452		
SAND - DRY	452	460		
SANDY SHALE	460	472		
SHALE, GRAY	472	530		
COAL & SHALE, GRAY	530	535		
SHALE, GRAY	535	560		
LIMESTONE	560	562		
SHALE, GRAY	562	563		
SLATE	563	565		
COAL	565	568		
SHALE, GRAY	568	575		
SAND	575	578		
SHALE, GRAY	578	582		
COAL	582	587		
SHALE, GRAY	587	605		
SAND - OIL SHOW	605	612		
SHALE, GRAY	612	620		
SHALE, GRAY	620	630		
COAL	630	633		
SAND	633	640		
SHALE, GRAY	640	648		
SANDY SHALE	648	670		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pump 1300 # 20/40 Sand, & 4000# 10/20 Sand, 50 Lbs J-267		606-613	
Gel			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
9-15-82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	est 6 bbls.		2 %
Disposition of gas (vented, used on lease or sold)		MCF	CFPS
		Perforations	606-613