

18-26-22E

COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028
Name: INTEGRATED PETROLEUM
Address: 1801 BROADWAY, SUITE 320
City/State/Zip: DENVER, COLORADO 80202
Purchaser: CRUDE MARKETING
Operator Contract Person: JEFF GALEMORE
Phone: (316) 939-4400
Contractor: Name: BIG-E DRILLING
License: 06451
Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:
XXXXX New Well Re-Entry Workover
XXXX Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, Etc.)

Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to th/SWD
 Plug Back PBSD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or inj?) Docket No.
7 DEC 93 9 DEC 93 27 DEC 93
Spud Date Date Reached TD Completion Date

API NO. 15 - 011-22819
County BOURBON
NE - SE - NE - SE Sec. 18 Twp. 26 Rge. 22 EE E W
1820 Feet from S/X (circle one) Line of Section
175 Feet from E/X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JK LEASE Well # 18-38
Field Name SAVONBURG
Producing Formation BARTLESVILLE
Elevation: Ground NA KB
Total Depth 620 PBSD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes XXXXX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 612 620
feet depth to SURFACE w/ 100 SX sx cmt.
Drilling Fluid Management Plan ALT II 3-20-96
 (to be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. EW
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence A. Weiss
Title PRESIDENT Date 1 MAR 95
Subscribed and sworn to before me this day of MARCH
Notary Public E. Hayle Walker
Date Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name INTEGRATED PETROLEUM

Lease Name JK LEASE

Well # 18-38

East

County BOURBON

Sec. 18 Twp. 26 Rge. 22 West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CATTLEMAN 532

List All E. Logs Run: GAMMA RAY, NEUTRON

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	620 FT.	PORTLAND-A	100	60/40 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
34	551 FT. TO 567 FT.	ACID 100 GAL 15% HCL	551
		10 SKS	

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10 JAN 94

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
1.	BOPD				

METHOD OF COMPLETION

Disposition of Gas:

Vented (If vented, submit ACO-18.) Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Production Interval

551 FT. TO 607 FT.