

18-26-22 E

COPY

SIDE ONE

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028

Name: INTEGRATED PETROLEUM

Address: 1801 BROADWAY, SUITE 320

City/State/Zip DENVER, COLORADO 80202

Purchaser: CRUDE MARKETING

Operator Contract Person: JEFF GALEMORE

Phone: (316) 939-4400

Contractor: Name: BIG-E DRILLING

License: 06451

Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBSD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or inj?) _____ Docket No. _____

4 JAN 94 6 JAN 94 12 JAN 94
Spud Date Date Reached TD Completion Date

API NO. 15 - 011-22820

County BOURBON

SE - SE - NE - SE Sec. 18 Twp. 26 Rge. 22 EE E W

1420 Feet from SX (circle one) Line of Section

165 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name JK LEASE Well # 18-40

Field Name SAVONBURG

Producing Formation BARTLESVILLE

Elevation: Ground NA KB _____

Total Depth 635 PBSD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes XXXXX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 635

_____ feet depth to Surface w/ NA sx cmf.

Drilling Fluid Management Plan
_____ must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence A. Weis

Title PRESIDENT Date 1 MAR 95

Subscribed and sworn to before me this _____ day of MARCH

95

Notary Public Ea. Hayelatter

Date Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

Operator Name INTEGRATED PETROLEUM

Lease Name JK LEASE

Well # 18-40

East

County BOURBON

18 Twp. 26 Rge. 22 West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No CATTLEMAN 564

Electric Log Run Yes No

List All E. Logs Run: GAMMA RAY, NEUTRON

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	NA	PORTLAND-A	NA	60/40 POZ
					CASING RUN TO NEAR TD; CEMENT TO SURFACE		
					CEMENT TICKET NOT AVAILABLE		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
12	566.5 FT. TO 572 FT.	ACID 750 GAL 15% HCL	566.5
		SAND 5 SKS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
26 JAN 94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Rated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.5 BOPD	NONE	NONE		

METHOD OF COMPLETION

Disposition of Gas:

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
- (If vented, csubmit ACO-18.)

Production Interval

566.5 FT. TO
572 FT.