

18-265-22 **COPY**

SIDE ONE

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028
Name: INTEGRATED PETROLEUM
Address: 1801 BROADWAY, SUITE 320
City/State/Zip: DENVER, COLORADO 80202
Purchaser: CRUDE MARKETING
Operator Contract Person: JEFF GALEMORE
Phone: (316) 939-4400
Contractor: Name: BIG-E DRILLING
License: 06451
Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

XXXXX New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
XXXX Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or inj?) Docket No.

19 JAN 94 20 JAN 94 20 JAN 94
Spud Date Date Reached TD Completion Date

API NO. 15 - 011-22822
County BOURBON EE E
SE - SW - NE - SE Sec. 18 Twp. 26 Rge. 22 W
1400 Feet from S X (circle one) Line of Section
810 Feet from E X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JK LEASE Well # 18-42
Field Name SAVONBURG
Producing Formation None
Elevation: Ground NA KB
Total Depth 600 PBD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes XXXXX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan D&A JH 5-6-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Zamiani*
Title PRESIDENT Date 13 MAR 95
Subscribed and sworn to before me this 13th day of MARCH
19 95
By Public *E. Hayelallen*
Date Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY	
F <u> </u>	Letter of Confidentiality Attached
C <u> </u>	Wireline Log Received
C <u> </u>	Geologist Report Received
Distribution	
<u>✓</u> KCC	<u> </u> SWD/Rep <u> </u> NGPA
KGS	Plug <u> </u> Other <u> </u>
(Specify)	

Operator Name INTEGRATED PETROLEUMLease Name JK LEASE Well # 18-42☒ EastCounty BOURBONSec. 18 Twp. 26S Rge. 22 ☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	CATTLEMAN	577	NA
Electric Log Run (Submit Copy.)	☐ Yes ☒ No			
List All E. Logs Run:	NO LOGS RUN			

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
WELL PLUGGED							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	600 FT	60 SACKS	10 SACKS	PORTLAND-A
Protect Casing	500 F		10 SACKS	
Plug Back TD				
☒ Plug Off Zone	350 FT	TOTAL	CEMENT TO SURFACE	4% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
DRY HOLE	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
					Bbls.
					Gas-Oil Ratio
					Gravity

METHOD OF COMPLETION

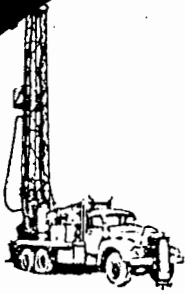
Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) DRY HOLE

Production Interval

18-265-22E
ORIGINAL



Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: [REDACTED]

LEASE: J.K. COUNTY: Bourbon LEGAL: 18-26-22 WELL: 18-42

API# 15-011-22,822 COMMENCED: 1/19/94 COMPLETED: 1/20/94

THICKNESS	FORMATION	DEPTH
0	Lime	12
31	Shale	93
4	Lime	97
118	Shale	215
14	Lime	229
53	Shale & Sand	282
49	Lime	331
46	Shale	377
13	Lime	390
9	Shale	399
5	Lime	404
114	Shale	518
2	Lime	520
13	Shale	533
7	Sandy Shale	540
24	Shale	564
2	Sandy Dry Dark	566
6	Shale	572
5	Dark Sandy Shale	577
23	Shale	600

TD 600

Plugged w/ Consolidated

10 sacks on Bottom

10 sacks at 500'

350' to top fill up

65 Total