

BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

COPY

API NO. 15 - 011-22839

County BOURBON

SW - NE - SW - SE Sec. 18 Twp. 26S Rge. 22 E W

825 Feet from S/W (circle one) Line of Section

1815 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name JK LEASE Well # 18-43

Field Name SAVONBURG

Producing Formation CATTLEMAN

Elevation: Ground NA KB

Total Depth 675 PBDT

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes XXXXX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 675'

feet depth to SURFACE w/ 85 sx cmt.

Drilling Fluid Management Plan ALT II 6-7-96 JK
(Data must be collected from the Reserve PR)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 31028

Name: INTEGRATED PETROLEUM

Address: 1801 BROADWAY, SUITE 320

City/State/Zip DENVER, COLORADO 80202

Purchaser: CRUDE MARKETING

Operator Contract Person: JEFF GALEMORE

Phone: (316) 939-4400

Contractor: Name: BIG-E DRILLING

License: 06451

Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

XXXXX New Well Re-Entry Workover

XXXX Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or inj?) Docket No.

1 MAR 94 3 MAR 94 9 MAR 94

ud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Laura A. Wini*

Title PRESIDENT Date 13 MAR 95

Subscribed and sworn to before me this 13th day of MARCH

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Notary Public *Juni R. Walker*

Date Commission Expires 10-22-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) *FS*

Name INTEGRATED PETROLEUM

Lease Name JK LEASE

Well # 18-43

East

County BOURBON

Sec. 18 Twp. 26S Rge. 22 West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Name	Top
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		CATTLEMAN	548
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			NA
List All E. Logs Run:	GAMMA RAY, NEUTRON				

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	10 RD	671 FT.	PORTLAND-A	85	60/40 POZ, 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17 TOTAL	596.5 FT. TO 600.5 FT.	NA	596.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. MARCH 94	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil .75 Bbls. BOPD	Gas NONE Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION

Disposition of Gas:

Vented (If vented, csubmit ACO-18.) Sold Used on Lease

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

596.5 FT. TO
600.5 FT.