

SIDE ONE

18-26-22E

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31028
Name: INTEGRATED PETROLEUM
Address: 1801 BROADWAY, SUITE 320
City/State/Zip: DENVER, COLORADO 80202
Purchaser: CRUDE MARKETING
Operator Contract Person: JEFF GALEMORE
Phone: (316) 939-4400
Contractor: Name: BIG-E DRILLING
License: 06451
Wellsite Geologist: JEFF GALEMORE

Designate Type of Completion:

XXXXX New Well Re-Entry Workover
XXXX Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, Etc.)

If Workover/Re-Entry: old well info as follows:

Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or inj?) Docket No.

3 MAR 94 4 MAR 94 16 MAR 94
Spud Date Date Reached TD Completion Date

API NO. 15 - 011-22841 **COPY**
County BOURBON
NE - SE - SW - SE Sec. 18 Twp. 26 Rge. 22 EE E W
495 Feet from SX (circle one) Line of Section
1485 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JK LEASE Well # 18-40
Field Name SAVONBURG
Producing Formation BARTLESVILLE
Elevation: Ground NA KB
Total Depth 665 PBDT
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes XXXXX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 665
feet depth to Surface w/ 95 sx cmf.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. EW
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lawrence A. WeisTitle PRESIDENT Date 1 MAR 95Subscribed and sworn to before me this 95 day of MARCHNotary Public E. H. WalkerDate Commission Expires My Commission Expires 07/27/1998

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name INTEGRATED PETROLEUMLease Name JK LEASEWell # 18-44☒ EastCounty BOURBON18 Twp. 26 Rge. 22 ☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and close, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

(Attach Additional Sheets.)

Name

Top

Datum

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

CATTLEMAN

596

Electric Log Run

☒ Yes☐ No

(Submit Copy.)

List All E. Logs Run:

GAMMA RAY, NEUTRON

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 5/8"	7"	NA	20 FT.	FROM SURFACE (CEMENT TO SURF.)		
PRODUCTION	5 5/8"	2 7/8"	NA	660	PORTLAND-A	95	60/40 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	596.5 FT. TO 600.5 FT.	ACID 50 GAL 15% HCL	596.5
		SAND 10 SKS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
30 MAR 94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Rated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5 BOPD	NONE	NONE		

METHOD OF COMPLETION

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, csubmit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

596.5 FT. TO

600.5 FT.